

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petr. Corp.</u>		Lease <u>Jackson "AT"</u>		Well # <u>14</u>	
Location of Well	Unit <u>N</u>	Section <u>14</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>L + M #2</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 1/2</u>	<u>10 3/4</u>	<u>30 #</u>		<u>340</u>	<u>200 Circ.</u>
* <u>9 1/2</u>	<u>7</u>	<u>28 #</u>		<u>1190</u>	<u>400 "</u>
<u>6 1/4</u>	<u>4 1/2</u>	<u>9.5 #</u>		<u>1500</u>	<u>125 "</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 9 7/8 Size of Casing 7 Sacks cement required _____

Type of Shoe used Guide Float collar used Insert Btm 3 jts welded yes

TD of hole 1191 Set 1200 Feet of 7 Inch 20 # Grade J-55

New-used csg. @ 1200 with 185 sacks neat cement around shoe

+ 375 sack Hawco lite additives #10 Silicate 1/4 Flo Seal 3% CC

Plug down @ 1100 (AM) (PM) Date 10-23-82

Cement circulated 35 SX yes No. of Sacks 35 SX

Cemented by Hawco Witnessed by BW Weaver

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Loss Circulation @ 726