

|                        |                                     |
|------------------------|-------------------------------------|
| NO. OF COPIES RECEIVED |                                     |
| DISTRIBUTION           |                                     |
| SANTA FE               | <input checked="" type="checkbox"/> |
| FILE                   | <input checked="" type="checkbox"/> |
| U.S.G.S.               | <input checked="" type="checkbox"/> |
| LAND OFFICE            | <input checked="" type="checkbox"/> |
| OPERATOR               | <input checked="" type="checkbox"/> |

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO

OCT 26 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
Yates Petroleum Corporation ✓  
Address of Operator  
207 South 4th St., Artesia, NM 88210  
Location of Well  
UNIT LETTER N 330 FEET FROM THE South LINE AND 1650 FEET FROM  
THE West LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
Jackson AT  
9. Well No.  
14  
10. Field and Pool, or Wildcat  
Eagle Creek SA  
12. County  
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)  
3495' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 35' of 20" conductor pipe. Spudded a 14-3/4" hole at 12:45 PM 10-21-82. Ran 9 joints of 10-3/4" 40.5# J-55 ST&C casing set at 341'. 1-Texas Pattern guide shoe set at 341'. Insert flapper float set at 307'. Cemented w/225 sacks Class "C" with 3% CaCl<sub>2</sub>. Compressive strength of cement-1275 psi in 12 hours. PD 12:45 PM 10-22-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Drilled out 12:45 AM 10-23-82. WOC 12 hours. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 30 joints 7" 20# J-55 ST&C casing set at 1197'. 1-Texas Pattern notched guide shoe set at 1197'. Insert float set at 1157'. Cemented w/375 sacks Howco Lite, 1/4# flocele, 10#/sacks gilsonite with 3% CaCl<sub>2</sub>. Tailed in w/175 sacks Class "C" with 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours. PD 11:00 AM 10-24-82. Bumped plug to 1000 psi released pressure and float held okay. Cement circulated 10 sacks. Nipped up and tested to 1000 psi, okay. Reduced hole to 6-1/2". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Engineering Secretary DATE 10-26-82  
Original Signed By  
Leslie A. Clements  
PROVED BY Supervisor District II TITLE \_\_\_\_\_ DATE OCT 28 1982  
CONDITIONS OF APPROVAL, IF ANY: