

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

NOV 5 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL
WELL ☒

GAS
WELL ☐

OTHER-

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER N 330 FEET FROM THE South LINE AND 1650 FEET FROM

THE West LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Jackson AT

9. Well No.

14

10. Field and Pool, or Wildcat
Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)
3495' GR

12. County
Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Production Casing, Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Size of hole reduced to 6-1/4" after running 7" casing.
TD 1500'. Ran 36 jts of 4-1/2" 9.5# J-55 casing set at 1490'. 1-Float shoe set at 1490'. Cemented w/200 sacks 2:1 Talc, .6% CF-9, .3% TF-4, .2% AFHD and 2% CaCl₂. Compressive strength of cement - 1050 psi in 12 hrs. PD 4:30 PM 10-25-82. Bumped plug to 1500 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC 18 hrs. WIH and perforated in 2 stages as follows: Stage I: Perforated 1320-1396' w/12 .50" holes as follows: 1320, 25, 32, 41, 48, 54, 63, 69, 77, 84, 90, and 96'. Acidized perforations 1320-1396' w/1500 gallons 15% acid. Stage II: Perforated 1249-1412' w/15 .50" holes as follows: 1249, 79, 1317, 22, 28, 35, 45, 51, 58, 65, 74, 81, 1387, 93 and 1412'. Frac'd all perms w/1500 gallons 15% acid, 60000 gallons gelled KCL water, 90000# (10000# 100 mesh and 80000# 20/40) sand. Set pumping equipment.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernesta D. Dutton

TITLE Engineering Secretary

DATE 11-5-82

PROVED BY

Mike Walker

TITLE OIL AND GAS INSPECTOR

DATE

NOV 10 1982

CONDITIONS OF APPROVAL, IF ANY: