

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER		
TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER

7. Unit Agreement Name

8. Farm or Lease Name

Jackson AT

9. Well No.

14

10. Field and Pool, or Wildcat

Eagle Creek SA

Name of Operator
Yates Petroleum Corporation

NOV 12 1982

Address of Operator

207 South 4th St., Artesia, NM 88210

O. C. D.

Location of Well

ARTESIA, OFFICE

ST. LETTER N LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM

12. County

Eddy

West LINE OF SEC. 14 TWP. 17S RGE. 25E NMPM

13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-21-82	10-24-82	11-5-82	3495' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1500'	1489'			0-1500'	

24. Producing Interval(s), of this completion - Top, Bottom, Name

1249-1412' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		35'			
10-3/4"	40.5#	341'	14-3/4"	225	
7"	20#	1197'	9-7/8"	550	
4-1/2"	9.5#	1490'	6-1/4"	200	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1230'	-

28. Perforation Record (Interval, size and number)

1249-1412' w/27 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1249-1412'	w/1500 g. 15% acid. SF w/1500g 15% acid, 60000 g. gel KCL wtr, 90000# (10000# 100 mesh + 80000 20/40) sand.

PRODUCTION

Date First Production 11-1-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing	
Date of Test 11-5-82	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 28	Gas - MCF 22	Water - Bbl. 15	Gas - Oil Ratio 786/1		
Flow Tubing Press. 25#	Casing Pressure 25#	Calculated 24- Hour Rate →	Oil - Bbl. 28	Gas - MCF 22	Water - Bbl. 15	Oil Gravity - API (Corr.) 39°			

30. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Norbert McCaw

31. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering Secretary

DATE

11-9-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 710 _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	160	Surface Rock & Redbeds				
160	380	220	Redbeds				
380	610	230	Lime, Redbeds				
610	860	250	Redbeds				
860	1110	250	Lime & Redbeds				
1110	1500	390	Lime				



LaRue Drilling Co., Inc.

PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

RECEIVED

October 29, 1982

NOV 12 1982

Yates Petroleum Corporation
207 South Fourth Street
Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

Re: Jackson AT #14
330' FSL & 1650' FWL
Sec. 14, T17S, R25E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
343'	1/2°
770'	1/2°
1197'	1/4°
1500'	1/4°

Very truly yours,

B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 29th day of October, 1982.

