BTATE OF NEW MEXICO THEY AND MINERALS DEPARTMENT	-		Form C-104 Revised 10-1-70
		ATION DIVI. ON	
DISTRIBUTION 7		эх 2088 м мехісо 87501	
PILE <u><u><u>U</u></u><u>U</u></u>			
LAND OFFICE	REQUEST FOR ALLOWABLE		
OPENATION V	AND AUTHORIZATION TO TRANSFORT OIL AND NATURAL GAS		
Cherator OFFICE			
Yates Petroleu	m Corporation V		
	St., Artesia, NM 88210	Other (Please explain)	
Reason(s) for filing (Check proper box, New Well X	/ Change in Transporier ol:	Uner (riease explain)	
Recompletion	OII Dry Go	F	
Change In Ownership Casinghead Gas Condensate RECEIVED			
If change of ownership give name and address of previous owner		NOV 1 2 1982	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormution O. C. DI Kind of Levi	se Lease No
Jackson AT	14 Eagle Creek SA ARTESIA, OFFICE at ., Foderal of Foo		
Unit Letter N : 330	Feet From The South Lir	ne and <u>1650</u> Feet From	The <u>West</u>
Line of Section 14 T.	mship 17S Range	25E , NMPM, Eddy	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	1S	and copy of this form is to be sent
Narre of Authorized Transporter of Cli Xi or Condensate Andress (Give address to which approved copy of this form is to be sent) Narre of Authorized Transporter of Cli Xi or Condensate Box 159, Artesia, NM 88210			
Nome of Authorized Transporter of Casinghead Gas 🕥 of Dry Gas 🗍 🕴		Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation 207 S. 4th St., Artesia, NM 88210.			a. NM 88210.
If well produces oil or liquids, give location of tanks.	N 14 17s 25e	Yes	11-1-82
If this production is commingled wit COMPLETION DATA			
Designate Type of Completio	Oll Well Gas Well	New Well Workover Deepen	Plug Bazz Same Hesty, Dill, Hes
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-21-82 Elevations (DF, RKB, RT, GR, etc.)	11-5-82 Name of Producing Formation	1500' Top Oil/Gas Pay	1489' Tubing Depth
3495' GR	San Andres	1249'	1230 Depth Castry Shoe
Perforations 1249-1412'			1490'
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	20"	35'	
<u>14-3/4"</u> 9-7/8"	10-3/4"	341'	225
6-1/4"	4-1/2"	1490'	200
TEST DATA AND REQUEST FO	ALLOWABLE (Test must be a	1230° fier recovery of iotal volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Dete of Test	Producing Method (Flow, pump, gas	lift, etc.) Pict P2
11-1-82	11-5-82	Pumping Casing Pressure	Choke Size
Length of Teet 24 hrs	Tubing Presaure 25#	25#	Choke Size 2" bonny #
Actual Pred. During Test 43	Си-вы. 28	Water-Bole.	Gas-MCF 22
4.5 L			
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Kelbar Prod. Sectement D			Choke Size
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Freeswe (Shat-1n)	
CERTIFICATE OF COMPLIANC	CE	DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 1 6 1982 19	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By Leslie A. Clements	
		TITLE Supervisor District II	
		This form is to be filed in compliance with MULE 1104,	
- Auanta Doo alex (Signalwy)		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation	
Engineeing Secretary		tests taken on the well in accontance with AULE 111. All escions of this form must be filled out completely for allo	
(Tule)		able on new and recompleted w	ualle. 11. 111. and VI for changes of owned
<u>11-9-82</u> (Dute)		well usue or number, or transpo	itsting other shell creates of counties
		Seprinte Forma C-104 mu	et he filed for wech post in multip