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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DEC 13 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☐ Fee ☒
Name of Operator Yates Petroleum Corporation ✓	5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210	7. Unit Agreement Name
Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	8. Farm or Lease Name Morris Estate CC
	9. Well No. 5
	10. Field and Pool, or Wildcat Eagle Creek SA
	11. Elevation (Show whether DF, RT, GR, etc.) 3501' GR
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Production Casing, Perforate, Treat ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

6. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 casing set at 1485'. Float shoe set at 1485'. Cemented w/200 sacks 1:2 Talc, .4% CF-2, 1% CaCl₂ and .2% AF-5. Compressive strength of cement - 1050 psi in 12 hrs. PD 3:30 PM 12-2-82. Bumped plug to 1000 psi, released pressure and held for 30 minutes, OK. Cement circulated 15 sacks. WOC 18 hrs. WIH and perforated 1306-1423' w/28 .50" holes in 2 stages. Stage I: Perforated 1308-1417' w/12 .50" holes as follows: 1308, 19, 28, 39, 45, 56, 64, 72, 79, 92, 97 and 1417'. Stage II: Perforated 1306-1423' w/16 .50" holes as follows: 1306, 10, 30, 35, 42, 47, 53, 59, 69, 75, 83, 94, 99, 1412, 19 and 23'. Frac'd perforations 1306-1423' w/60000 gallons gelled KCL water, 120000# (10000# 100 Mesh and 110000# 20/40) sand, 30000 gallons 15% NEA HCL acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PROD BY Myranda Goodlett TITLE Production Supervisor DATE 12-13-82
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 16 1982
CONDITIONS OF APPROVAL, IF ANY: