

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

OCT 25 1982

1. Indicate Year of Lease
State ☐ Fee ☒

2. State Oil, Gas Lease No.
O.C.D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation			8. Farm or Lease Name Winters DN
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 3
Location of Well UNIT LETTER <u>P</u> , <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.			10. Field and Pool, or Wildcat Eagle Creek SA
11. Elevation (Show whether DF, RT, GR, etc.) 3472' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing.

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 joints of 4-1/2" 9.5# J-55 casing set at 1489'. Float shoe set at 1489'. Cemented w/200 sacks Class "C" with 4% gel, 3# salt, 2% CaCl₂, .2% CFR-2, .1% Halad-4. Compressive strength of cement - 1250 psi in 12 hours. PD 12:30 PM 10-18-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks to pit. WOC 18 hours. Waiting on completion unit.

4. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Leslie A. Clements

TITLE Engineering Secretary

DATE 10-25-82

Original Signed By
Leslie A. Clements

PROVED BY
Supervisor District II

TITLE

DATE OCT 28 1982

CONDITIONS OF APPROVAL, IF ANY: