

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
NOV 4 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GELPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Yates Petroleum Corporation ✓
Address of Operator
207 South 4th St., Artesia, NM 88210
Location of Well
UNIT LETTER P 330 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Winters DN
9. Well No.
3
10. Field and Pool, or Wildcat
Eagle Creek SA
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3472' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Perforate, Treat <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. WIH and perforated in 2 stages as follows: Stage I: Perforated 1248-1450' w/12 .50" holes as follows: 1248, 1301, 35, 45, 52, 59, 67, 76, 85, 1401, 12 and 50'. Acidized perforations 1248-1450' w/1500 gallons 15% acid. Stage II: Perforated 1254-1458' w/16 .50" holes as follows: 1254, 74, 1315, 24, 42, 49, 55, 63, 69, 80, 97, 1405, 1417, 46, 54 and 58'. Frac'd perforations w/500 gallons 15% acid, 60000 gallons gelled KCL water, 120000# (10000# 100 mesh and 110000# 20/40) sand. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Leslie A. Clements TITLE Engineering Secretary DATE 11-4-82
Original Signed By
Leslie A. Clements
Supervisor District II
PROVED BY _____ TITLE _____ DATE NOV 8 1982
CONDITIONS OF APPROVAL, IF ANY: