

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

Defm

OIL WELL ☒GAS WELL ☐DHY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

 IT LETTER P LOCATED 330 FEET FROM THE South LINE AND 990 FEET FROM

 East LINE OF SEC. 14 TWP. 17S RGE. 25E NMPM

 Date Spudded 10-10-82 16. Date T.D. Reached 10-14-82 17. Date Compl. (Ready to Prod.) 11-5-82 18. Elevations (DF, RKB, RT, GR, etc.) 3472' GR 19. Elev. Casinghead

 Total Depth 1500' 21. Plug Back T.D. 1488' 22. If Multiple Compl., How Many 0-1500' 23. Intervals Drilled By Rotary Tools Cable Tools

Producing Interval(s), of this completion — Top, Bottom, Name

1248-1458' San Andres

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
10-3/4"	40.5#	358'	14-3/4"	225	
7"	20#	1158'	9-7/8"	950	
4-1/2"	9.5#	1489'	6-1/4"	200	

 Post ID 2
11-19-82
Camp + BK

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	1200'	

Perforation Record (Interval, size and number)

1248-1458' w/28 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1248-1458'	w/1500 g. 15% acid. SE w/500 g.
	15% acid, 60000 g. gel KCl wtr.
	120000# (10000# 100 mesh +
	110000# 20/40) sd.

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)	
11-2-82		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio	
11-5-82	24	2"	→	23	18	15	783/1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)		
25#	25#	→	23	18	15	39°		
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By		
Sold						Norbert McCaw		

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Quanta L. GoodenTITLE Engineering SecretaryDATE 11-9-82