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Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424

OCT 29 1982

UNITED STATES

NM OIL CONS. COMMISSION

DEPARTMENT OF THE INTERIOR

O. C. D. GEOLOGICAL SURVEY

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650 FNL & 1650 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Production Casing</u> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 casing set at 1485'. 1-Ball Type super Seal float shoe at 1485'. Cemented w/175 sacks Class C, 4% gel, 3# salt, 2% CaCl₂ and .2% CFR-2. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:15 PM 9-30-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks to pit. WOC 18 hrs. Waiting on completion unit 15 days. WIH and perforated 1250-1468' w/30 .50" holes in 2 stages as follows: Stage 1: 1283, 98, 1317, 25, 33, 48, 56, 63, 82, 89, 97, 1444 & 63' (13 holes). Stage 2: 1250, 79, 94, 1313, 20, 29, 54, 60, 66, 69, 77, 85, 94, 1406, 48, 61 & 68' (17 holes). Frac'd perms (via casing) w/ 60000 gallons gelled 1% KCL water, 90000# sand (10000# 100 mesh + 80000# 20/40 sand), 3000 gallons 15% NEA HCL acid. Set pumping equipment. Pumping back load.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Engineering Secty DATE 10-26-72

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

OCT 28 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

6. LEASE NM 27911

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal BX9. WELL NO.
210. FIELD OR WILDCAT NAME
Eagle Creek SA11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit G, Sec. 27-T17S-R25E

12. COUNTY OR PARISH Eddy 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW OF, KDB, AND WD)
3519' CR

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OCT 27 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330)

MINERAL MGMT. SERVICE
ROSWELL, NEW MEXICO