

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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NOV 10 1982

O.C.D.

ARTESIA OFFICE

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG HALL TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL  
WELL ☒GAS  
WELL ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER B 940 FEET FROM THE North LINE AND 2310 FEET FROM  
THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3525' GR

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Ingram Jackson BV

9. Well No.

9

10. Field and Pool, or Wildcat

Eagle Creek SA

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:INFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐FULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☒CASING TEST AND CEMENT JOB ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 12:15 PM 11-5-82. Ran 9 jts of 10-3/4" K-55 40.5# ST&C casing set at 356'. 1-Texas Pattern guide shoe set at 356'. Insert float set at 321'. Cemented w/225 sacks Class "C" 3% CaCl<sub>2</sub>. Compressive strength of cement - 1275 psi in 12 hrs. PD 6:00 PM 11-5-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. WOC. Drilled out 6:30 AM 11-6-82. WOC 12 hrs & 30 min. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 jts of 7" 20# J-55 ST&C casing set at 1154'. 1-Texas Pattern guide shoe set at 1154'. Insert float set at 1112'. Cemented w/200 sacks Howco Lite w/3% CaCl<sub>2</sub>. Tailed in w/150 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 7:30 PM 11-6-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 30 sacks. WOC. Drilled out 1:45 PM 11-7-82. WOC 18 hours and 15 min. Nippled up and tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NEO For Santa FeTITLE Production SupervisorDATE 11-8-82

PROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: