

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
RECEIVED

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |
| 7. Unit Agreement Name                                                 |

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

DEC 1 1982

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

O. C. D.

8. Form of Lease Name

Ingram Jackson BV

Name of Operator

ARTESIA, OFFICE

9. Well No.

9

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

10. Field and Pool, or Wildcat

Eagle Creek SA

Location of Well

T. 11N R. 10E S. 27N LOCATED 940 FEET FROM THE North LINE AND 2310 FEET FROM

East 27 TWP. 17S RGE. 25E NMPM

12. County

Eddy

|                         |                                  |                                              |                                                    |                      |
|-------------------------|----------------------------------|----------------------------------------------|----------------------------------------------------|----------------------|
| Date Spudded<br>11-5-82 | 16. Date T.D. Reached<br>11-8-82 | 17. Date Compl. (Ready to Prod.)<br>11-20-82 | 18. Elevations (DF, RKB, RT, GR, etc.)<br>3525' GR | 19. Elev. Casinghead |
|-------------------------|----------------------------------|----------------------------------------------|----------------------------------------------------|----------------------|

|                      |                             |                                  |                                                     |             |
|----------------------|-----------------------------|----------------------------------|-----------------------------------------------------|-------------|
| Total Depth<br>1500' | 21. Plug Back T.D.<br>1485' | 22. If Multiple Compl., How Many | 23. Intervals Drilled By<br>Rotary Tools<br>0-1500' | Cable Tools |
|----------------------|-----------------------------|----------------------------------|-----------------------------------------------------|-------------|

Producing Interval(s), of this completion - Top, Bottom, Name

1269-1454' San Andres

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

No

## CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 10-3/4"     | 40.5#          | 356'      | 14-3/4"   | 225              |               |
| 7"          | 20#            | 1154'     | 9-7/8"    | 350              |               |
| 4-1/2"      | 9.5#           | 1487'     | 6-1/4"    | 225              |               |

## LINE RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
|      |     |        |              |        | 2-3/8" | 1213'     |            |

Perforation Record (Interval, size and number)

1269-1454' w/28 .50" holes

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED                                                                       |
|----------------|-----------------------------------------------------------------------------------------------------|
| 1269-1454'     | SF w/60000g. gel KCL wtr,<br>120000# (10000# 100 mesh +<br>110000# 20/40)sd, 3000g. 15%<br>NEA acid |

## PRODUCTION

|                                                                |                                                                                |                              |                              |                  |                                             |                                    |
|----------------------------------------------------------------|--------------------------------------------------------------------------------|------------------------------|------------------------------|------------------|---------------------------------------------|------------------------------------|
| First Production<br>11-15-82                                   | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Pumping |                              |                              |                  | Well Status (Prod. or Shut-in)<br>Producing |                                    |
| No. of Test<br>11-20-82                                        | Hours Tested<br>24                                                             | Chase Size<br>2"             | Prod'n. For Test Period<br>→ | Oil - Bbl.<br>42 | Gas - MCF<br>33                             | Water - Bbl.<br>13                 |
| Flow Tubing Press.<br>20#                                      | Casing Pressure<br>20#                                                         | Calculated 24-Hour Rate<br>→ | Oil - Bbl.<br>42             | Gas - MCF<br>33  | Water - Bbl.<br>13                          | Oil Gravity - API (Corr.)<br>38.5° |
| Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold |                                                                                |                              |                              |                  |                                             | Test Witnessed By<br>Norbert McCaw |

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Supervisor

DATE

11-30-82

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 130S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| U. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinebry _____        | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____           | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____               |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....  
No. 2, from.....to..... No. 5, from.....to.....  
No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

No. 4, from ..... to ..... feet .....

FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation                          | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|------------------------------------|------|----|----------------------|-----------|
| 0    | 420  | 420                  | Surface, Gravel, Redbeds, Alluvian |      |    |                      |           |
| 420  | 1130 | 710                  | Anhydrite, Redbeds, Dolomite       |      |    |                      |           |
| 1130 | 1500 | 370                  | Dolomite, Lime                     |      |    |                      |           |



# LaRue Drilling Co., Inc.

PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

RECEIVED

DFC 1 1982

O. C. D.  
ARTESIA, OFFICE

November 12, 1982

Yates Petroleum Corporation  
207 South Fourth Street  
Artesia, NM 88210

RE: Ingram Jackson BV #9  
940' FNL & 2310' FEL  
Sec. 27, T17S, R25E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

| DEPTH | DEVIATION |
|-------|-----------|
| 357'  | 1/2°      |
| 755'  | 1/2°      |
| 1154' | 3/4°      |
| 1500' | 1/4°      |

Very truly yours,

B. N. Muncy Jr.  
Secretary

STATE OF NEW MEXICO  
COUNTY OF EDDY

§  
§

The foregoing was acknowledged before me this 12th day of November, 1982.

