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ARTESIA, OFFICE

10. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
11. State Oil & Gas Lease No.
12. Unit Agreement Name
13. Farm or Lease Name Ingram Jackson BV
14. Well No. 9
15. Field and Pool, or Wildcat Eagle Creek SA
16. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation
Address of Operator 207 South 4th St., Artesia, NM 88210
Location of Well UNIT LETTER B 940 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 25E NMPM.
17. Elevation (Show whether DF, RT, GR, etc.) 3525' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 36 jts of 4-1/2" 9.5# J-55 casing set at 1487'. 1-Float shoe set at 1487'. Cemented w/225 sacks 1:2 Talc, .6% CF-9. .3% TP-4, .2% AFHD & 2% CaCl₂. Compressive strength of cement - 1075 psi in 12 hrs. PD 5:43 AM 11-9-82. Bumped plug to 1000 psi, held for 30 minutes, OK. Cement circulated 15 sacks to pit. WOC 18 hours. WIH and perforated 1269-1454' w/28 .50" holes in 2 stages as follows: Stage I: Perforated 1269-1454' w/13 .50" holes as follows: 1269, 1329, 37, 45, 69, 74, 78, 99, 1407, 15, 22, 32, 54'. Stage II: Perforated 1275-1448' w/15 .50" holes as follows: 1275, 1405, 34, 40, 48, 52, 72, 76, 82, 96, 1403, 10, 19, 27 and 48'. Frac'd perforations w/60000 gallons gelled KCL water, 120000# (10000# 100 mesh + 110000# 20/40) sd, 30000 gallons 15% NEA HCL acid. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>11-30-82</u>
Original Signed By Leslie A. Clements		
APPROVED BY _____	TITLE <u>Supervisor District II</u>	DATE <u>DEC 6 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		