

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL

WELL ☒

GAS

WELL ☐OTHER ☐

RECEIVED

SINGLE

ZONE ☐

MULTIPLE

ZONE ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

OCT 7 1982

3. ADDRESS OF OPERATOR

207 S. 4th, Artesia, New Mexico 88210

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

330' FNL and 990' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles south of Artesia, New Mexico.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

200

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3516.0' GL

22. APPROX. DATE WORK WILL START*

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 1/2"	10 3/4"	32#	appr. 350'	300 sx circulated
9 1/2"	7"	20#	appr. 1150'	800 sx circulated
6 1/4"	4 1/2"	9.5#	TD	180 sx circulated

We propose to drill a San Andres test. Approximately 350' of 10 3/4" casing will be run and cemented to the surface to shut off gravel and caving. 7" casing will be run 100' below the Artesian Zone, cemented to surface. Production string will be run and cemented, perforated and sand fractured for completion.

MUD PROGRAM: FW mud w/LCM from surface to 1150', FW to TD.

BOP PROGRAM: BOP's to be installed on 7" casing and tested daily.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Cy Cowan
by Robert H. Stewart

TITLE

Regulatory Coordinator

9/28/82

(This space for Federal or State office use)

PERMIT NO.

(Orig. Sgd.) **GEORGE H. STEWART**

APPROVAL DATE

OCT 4 1982

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JAMES A. GILHAM
DISTRICT SUPERVISOR**RECEIVED**
SEP 28 1982OIL & GAS
MINERALS MGMT. SERVICE
ROSWell, NEW MEXICO*Don't forget
my book &
AP's book
8-12-82*

N MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

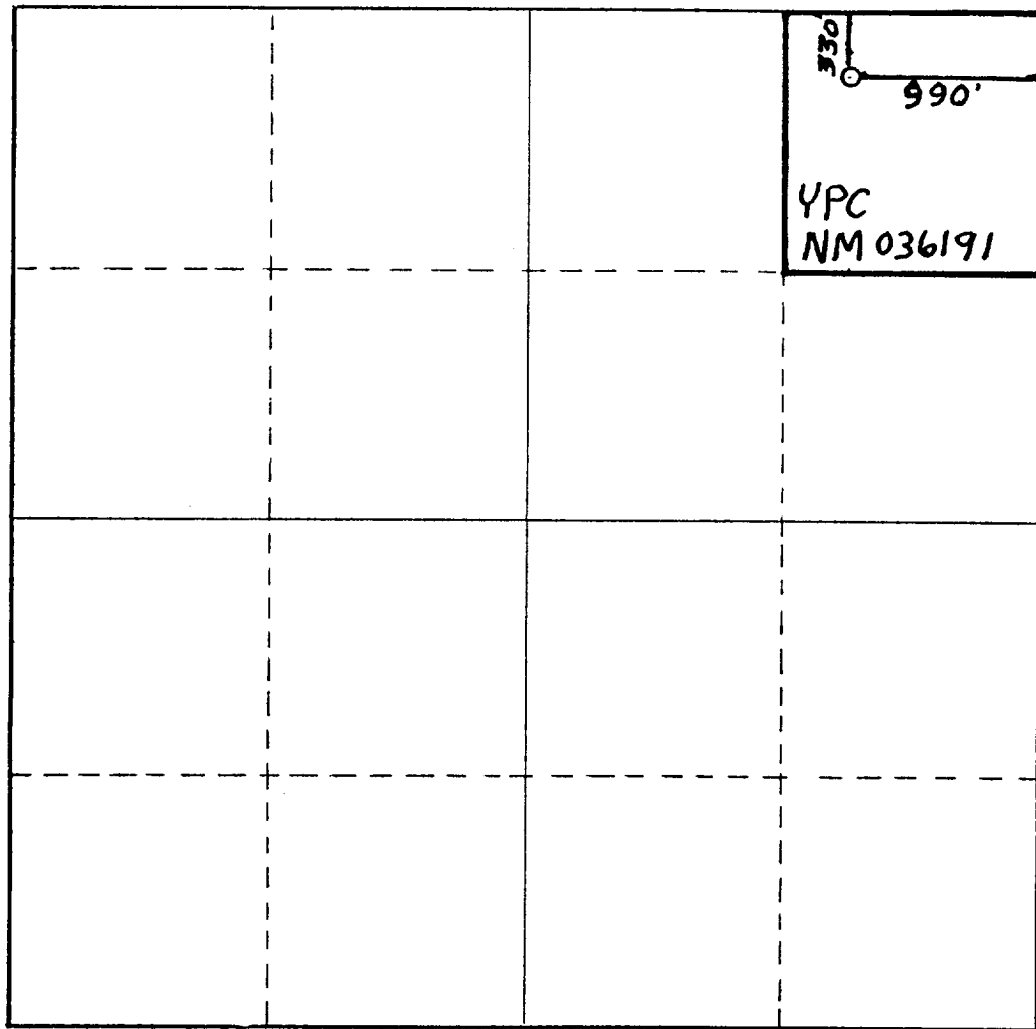
All distances must be from the outer boundaries of the Section.

Operator YATES PETROLEUM CORPORATION			Lease Federales BO		Well No. 12
Unit Letter A	Section 22	Township 17 South	Range 25 East	County Eddy	
Actual Footage Location of Well: 330 feet from the North line and 990 feet from the East line					
Ground Level Elev. 3516	Producing Formation San Andres		Pool Eagle Creek (SA)	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



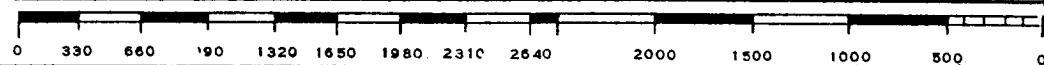
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Cy Cowan
 Name
Cy Cowan
 Position
Regulatory Coordinator
 Company
Yates Petroleum Corp.
 Date
9/28/82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
DAN R. REDDY
REGISTERED PROFESSIONAL ENGINEER
NEW MEXICO
5412

Date Surveyed
9/25/82
 Registered Professional Engineer and/or Land Surveyor
Dan R. Reddy
 Certificate No.
NMPE&LS #5412

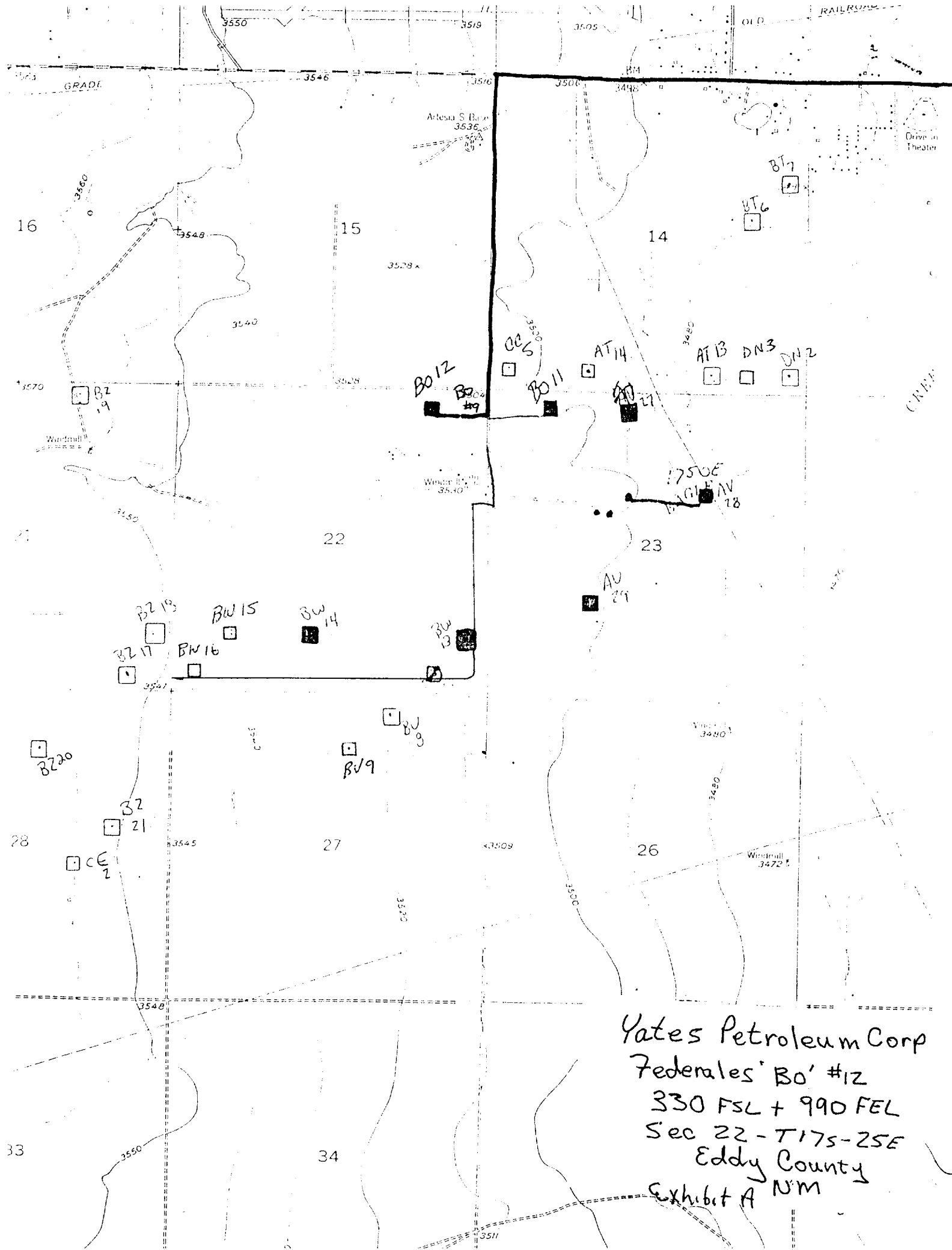


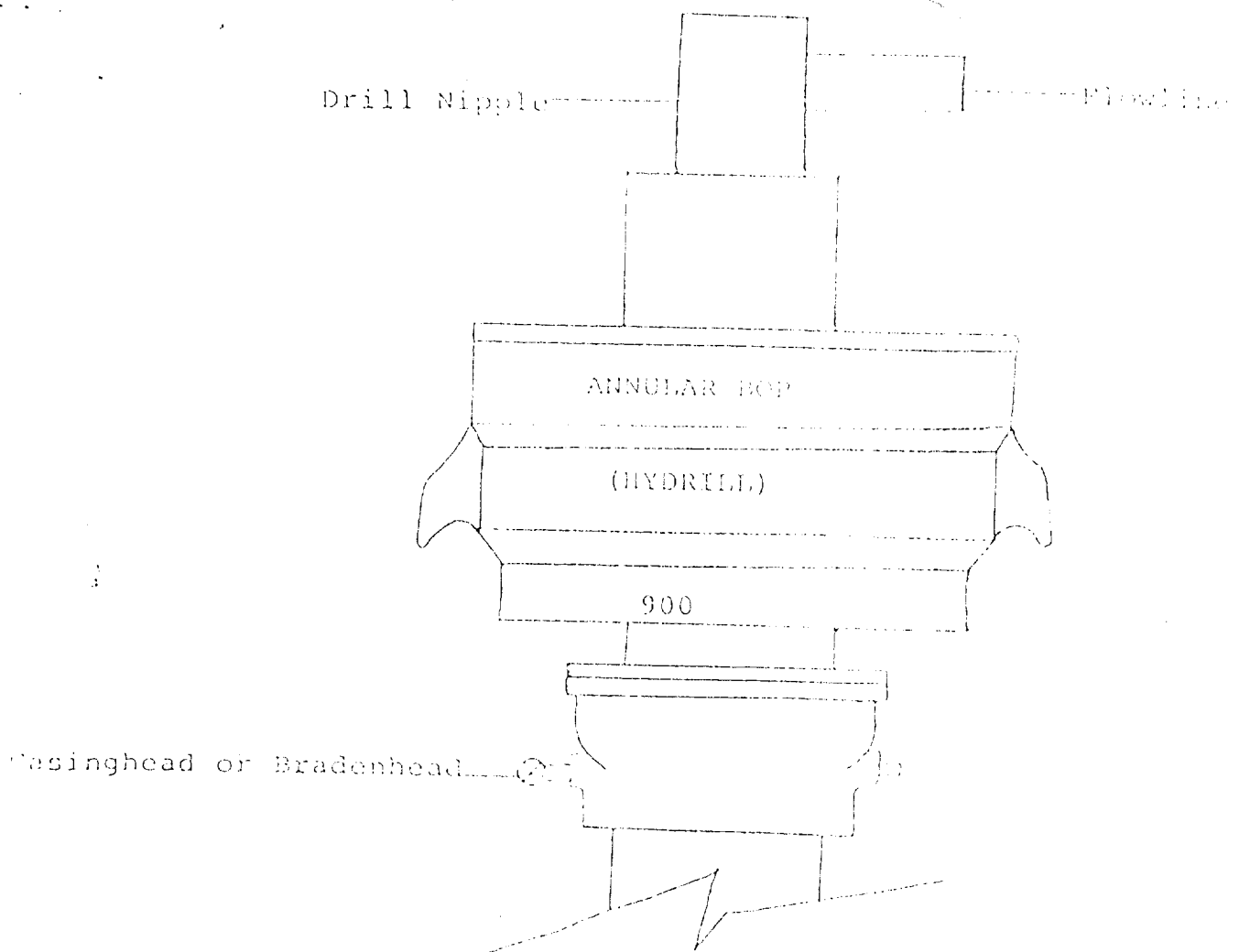
YATES PETROLEUM CORPORATION
derales "BO" #12
930' FNL and 990' FEL
Sec. 22-T17S-R25E

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

1. The geologic surface formation is quaternary alluvium.
2. The estimated tops of geologic markers are as follows:
TD 1500'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:
Water: approximately 150'-250' and 700'-950'
Oil or Gas: San Andres 1300'-1450'
4. Proposed Casing Program: See Form 9-331C.
5. Pressure Control Equipment: See Form 9-331C and Exhibit B.
6. Mud Program: See Form 9-331C.
7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment;
sub with full-opening valve on floor, drill pipe connection.
8. Testing, Logging and Coring Program:
Samples: 10' samples from under surface
DST's: none
Coring: none
Logging: GR-Nuetron
9. No abnormal pressures or temperatures are anticipated.
10. Anticipated starting date: As soon as possible after approval.





THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
5. Hole must be kept filled on trips below intermediate casing.

LA 111611

