NM OIL CONS. COMMISCION Drawer DD

Dec. 1973		Artesia,	MIN 8	88210	Budge	t Bureau No. 42-R1424
	UNITED STATES		5	. LEASE		
	DEPARTMENT OF THE INTERIOR	₹			NM 03619	
	GEOLOGICAL SURVEY	799M	_ 6	. IF INDI	AN, ALLOTTEE	OR TRIBE NAME RECEIVED
SUNDRY	NOTICES AND REPORTS O	N WELLS	7	. UNIT A	GREEMENT NA	ME
(Do not use this reservoir. Use Fo	form for proposals to drill or to the ben Ar plus	peop to a differen	t			NOV 8 1982
			- 8		O <mark>R LEASE NAM</mark> ales BO	E
1. oil Well X	gas well other Cit. 8. GA			. WELL I		<del>О. С.</del> D.
2. NAME OF	OPERATOR ROSWELL NEW			. WEEL	12	ARTESIA, OFFICE
Yates	Petroleum Corporation		10	. FIELD	OR WILDCAT NA	AME
	OF OPERATOR		E	Eagle (	Creek SA	
	uth 4th St., Artesia, NM 882				., R., M., OR BL	K. AND SURVEY OR
<ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ol>				AREA Unit A, Sec. 22-T17S-R25E		
AT SURFA	CE330 FNL & 990 FEL, Sec. 22	2-17S-25E			Y OR PARISH	
	ROD. INTERVAL:				ldy	NM
AT TOTAL				. API NO		1111
	PPROPRIATE BOX TO INDICATE NATUR	E OF NOTICE				
REPURI,	OR OTHER DATA		15.			DF, KDB, AND WD)
REQUEST FOR	APPROVAL TO: SUBSEQUENT F	REPORT OF:	L	351	.6' GR	<del></del>
TEST WATER						
FRACTURE TR SHOOT OR AC						
REPAIR WELL			4)	NOTE: Ren	art results of mult	tiple completion or zone
PULL OR ALTI			•	cha	nge on Form 9-33	30.)
MULTIPLE COI CHANGE ZONE						
ABANDON*						
(other) Pr	coduction Casing					
measured	PROPOSED OR COMPLETED OPERATIO estimated date of starting any proposed vand true vertical depths for all markers ar	vork. If well is nd zones pertine	direction	onally dr :his work.	illed, give subsi )*	urface locations and
TD 1500'. Ran 36 jts of 4-1/2" 9.5# J-55 casing set at 1495'. 1-Float shoe set at 1495.						
Cemented w/200 sacks 2:1 Talc w/.6% CF-9, .3% TF-4, .2% AFHD and 2% $CaCl_2$ . Compressive strength of cement - 1050 psi 12 hours. PD 11:30 AM 10-26-82. Bumped plug to 1500 psi,						
released pressure	ent - 1050 psi 12 hours. PD	11:30 AM	10-2	6-82.	Bumped p	olug to 1500 psi,
and perforated 1	e and float held okay. Ceme 228-1444' w/12 .50" holes a	s follows:	tea. 12	33 sac	KS. WOC 1	8 hours. WIH
84, 1402, 08, 28	3 and 44'. Acidized perfora	tions 1228	-144	4  w/15	00  cals  15	% acid WIH and
perforated 1215-	·1460' w/16 .50" holes as fo	llows: 12	15.	69. 13	27.40.50	57. 62. 65. 81.
38, 99, 1405, 17	', 21, 1430 and 60'. Frac'd	perfs w/5	00 g	als 15	% acid and	60000 gallons
gelled KCL water	;, 120000# (10000# 100 mesh	and 110000	# 20	/40) s	and. Set	pumping equipment.
		•				
Subsurface Safety Valve: Manu. and Type					Set @	) Ft.
18. I hereby certify that the foregoing is true and correct						
signeduas	ntax bodlett TITLE En	gineering	Sect	y DATE	11-2-82	
	ACCEPTED FOR RECORD					
	(ORIG. SGD.) DAVID R. GLASS					
APPROVED BY _ CONDITIONS OF	APPROVANOVANY: 4 1982			DATE		
	MUV 4 1982					

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO See Instructions on Reverse Side