BIATE OF NEW MEANUE RGY AND MINERALS DEPARTMENT	, , , , , , , , , , , , , , , , , , ,	- -	Form C-104 Revised 10-1-78	
	OIL CONSERVA			
		W MEXICO 87501	ΈD	
U.8.U.8,		NOV 121	1002	
LAND OFFICE OIL		RALLOWABLE	JOZ	
OPENATION	AUTHORIZATION TO TRANS			
Operator OFFICE				
Yates P	etroleum Corporation 1/	-		
207 Sou	th 4th St., Artesia, NM	88210		
Reason(s) for filing /Check proper box, New Well) Change in Transporter of:	Other (Please explain)		
Recompletion	Cit Dry Go			
Change in Ownership	Casinghead Gas Conde	nade		
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name Federales BO	Well No. Pool Name, Including F 12 Eagle Creek		• NM 036191 Lonee No. 11 or Fee Federal	
Unit Letter A ; 330	Feet From The North Lir	ne and990 Feel From '	The <u>East</u>	
Line of Section 22 T.	mahip 17S Range	25E , ммрм, Edg	dy County	
DESIGNATION OF TRANSPORT	TER OF OUL AND NATURAL CA	1 C		
Nome of Authorized Transporter of Cli	Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
Navajo Crude Oil Purch Name of Authorized Transporter of Cas		Box 159, Artesia, NM 8 Address (Give oddress to which appro	8210 ved copy of this form is to be sent!	
Yates Petroleum Corpor		207 S. 4th St., Artesia		
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. D 23 175 25E	Is gas actually connected? Wh Yes	en 11-2-82	
f this production is commingled wit	111			
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff. Resty.	
Designate Type of Completio	Land Land	X		
Date Spudded 10-17-82	Date Compl. Ready to Prod.	Total Depth 1500'	P.B.T.D. 1494'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
3516' GR	San Andres	1215'	1.202' Depth Casing Shoe	
1215-1460' 1495'				
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	10-3/4"	342'	225	
9-7/8"	7"	1157'	725	
6-1/4"	<u>4-1/2"</u> 2-3/8"	1495'	200	
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tonks	able for this de Date of Test	pih or be for full 24 hours) Producing Nothod (Flow, pump, sas li,	(1, elc.)	
11-2-82	11-5-82	Pumping		
Length of Teel 24 hrs	Tubing Pressure 25#	Casing Pressure 25#	Choke Size	
Actual Prod. During Test	ОП-ВЫс.	Water-Bble.	Gas-MCF	
43	30	13	28	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/AMCF	Gravity of Condensate	
Teeting Method (pirot, back pr.)	Tubing Preseure (Shut-in)	Casing Freesure (Shut-1n)	Choxe Size	
CERTIFICATE OF COMPLIANC	F	DIL CONSERVAT		
•		NOV 1 6 1992		
hereby certify that the rules and regulations of the Off Conservation		Original Signed By		
above is true and complete to the best of my knowledge and belief.		DYLeslie A. Clements		
		TITLE Supervisor Distric		
Augente Dockler		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened		
wall this form		wall this form must be accompa	nied by a tebulation of the deviation.	
Engineeri	ng Secretary	All sortions of this form mu	All continue of this form must be filled out convictions for allow-	
(Tule) 11-9-82		while on new and recompleted wells.		
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple		
		Separate Forms C-104 must completed wells.	, or itten for ereit pool 10 nonerfits.	