

RECEIVED

Form 9-331
Dec. 1973NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210Form Approved.
Budget Bureau No. 42-R1424NOV 9 1982 UNITED STATES
DEPARTMENT OF THE INTERIOR
O. C. D. GEOLOGICAL SURVEY

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR
Yates Petroleum Corporation3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 882104. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990 FSL & 1090 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE NM 0219603-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Federal "BW"

9. WELL NO. 15

10. FIELD OR WILDCAT NAME Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit M, Sec. 22-17S-25E

12. COUNTY OR PARISH Eddy 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3535' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 14-3/4" hole at 1:00 PM 10-28-82. Set 35' of 20" conductor pipe. Ran 10 jts of 10-3/4" 40.5# J-55 ST&C casing set at 342'. 1-Texas Pattern guide shoe set at 342'. Insert float set at 305'. Cemented w/225 sacks Class "C" with 3% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 9:00 PM 10-28-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 20 sacks to pit. WOC. Drilled out 9:00 AM 10-29-82. WOC 12 hours. Nippled up and tested to 1000 psi okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Engineering Secty DATE 11-2-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF

NOV 5 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side