(Do not use this form reservoir, Use Form 9-

CHANGE ZONES ABANDON*

(other) Intermediate Casing

NM OIL CONS. COMMISSION

orm 9–331 Dec. 1973	Artesia, NM 88	210	Form Approved. Budget Bureau No. 42-R1424	
UNITED STAT	TES [5. LEASE		
DEPARTMENT OF TH	E INTERIOR	NM 0219603 -	A	
GEOLOGICAL	MCELLIED	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME	
SUNDRY NOTICES AND RE	PORTS ON WESS	7. UNIT AGREEMENT NAME RECEIVED		
eservoir. Use Form 9-331-C for such proposals.)	NOV 8 1982	8. FARM OR LEASE	NAME	
1. oil gas other		Federal BW 9. WELL NO.	NOV 1 0 1982	
2. NAME OF OPERATOR	DIL & GAS	1 [
Yates Petroleum Corporati	BASWELL, NEW MEXICO	10. FIELD OR WILD	CAT NAME O. C. D. SA ARTESIA, OFFICE	
3. ADDRESS OF OPERATOR		Eagle Creek	SA AKIESIA, OFFICE	

Yates Petro 3. ADDRESS OF 207 S. 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 990 FSL & 1090 FWL AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3535' GR

Unit M. Sec. 22-17S-25E

12. COUNTY OR PARISH 13. STATE

11. SEC., T., R., M., OR BLK. AND SURVEY OR

NM

AREA

Eddy

14. API NO.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 29 joints of 7" 23# LT&C J-55 casing set at 1155'. 1-Texas Pattern notched guide shoe set at 1155'. Insert float set at 1115'. Cemented with 300 sacks Halliburton Lite, 10#/sack gilsonite, 1/4#/sack flocele and 3% CaCl2. Tailed in with 150 sacks Class "C" with 2% $CaCl_2$. Compressive strength of cement -1250 psi in 12 hours. PD 5:00 PM 10-30-82. Bumped plug to 750 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 410'. Ran 1". Tagged cement at 410'. Spotted 100 sacks Class "C" 3% CaCl2. PD 11:59 PM 10-30-82. Cement circulated 10 sacks to pit. WOC. Drilled out 11:15 AM 10-31-82. WOC 18 hours and 15 minutes. Nippled up and tested to 1000#, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

Subsurface Sa	fety Valve: Manu. and Type			Set @ .	Ft.
(/ .	ertify that the foregoing is true and o			11 4 02	
SIGNED	ACCEPTED FOR RECORD	LE Engineering Secty	DATE .	11-4-82	
APPROVED BY	(ORIG. SGD.) DAVID R. G	ace for Federal or State office use) LASS ITLE DAT	DATE		
CONDITIONS OF	APPROV NOV ANY:8 1982				
	LIS GEOLOGICAL SLIDVEY				

ROSWELL, NEW MEXICO *See Instructions on Reverse Side