

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990 FSL & 1090 FWL, Sec. 22-17S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Production Casing, Perforate, Treat	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 casing set 1487'. Float shoe set 1487'. Cemented w/200 sx Class "C", 4% gel, 3# salt, 2% CaCl<sub>2</sub> and .1% Halad-4. Compressive strength of cement - 1250 psi in 12 hrs. PD 12:45 PM 11-3-82. Bumped plug to 750 psi, held for 30 minutes, okay. Cement circulated 15 sacks. WOC 18 hours. WIH and perforated 1265-1428' w/27 .50" holes in 2 stages as follows: Stage I: Perforated 1265-1423' w/12 .50" holes as follows: 1265, 97, 1310, 24, 41, 48, 64, 70, 82, 88, 1400, 23'. Stage II: Perforated 1257-1428' w/15 .50" holes as follows 1257, 61, 1321, 33, 44, 53, 55, 67, 73, 76, 84, 91, 94, 1402, 28'. Frac'd w/60000 gallons gelled KCL water, 120000# (10000# 100 mesh + 110000# 20/40) sand and 2000 gallons 15% NEA acid.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Doolittle TITLE Production Supervisor DATE 11-30-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS  
CONDITIONS OF APPROVAL DEC 13 1982

DATE

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM

Form Approved.  
Budget Bureau No. 42-R1424

5. LEASE  
88210 NM-0219603A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME  
Federal BW

DEC 14 1982

9. WELL NO.  
15

O. C. D.

10. FIELD OR WILDCAT NAME  
Eagle Creek SA

ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit M, Sec. 22-T17S-R25E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3535' GR

RECEIVED

(NOTE: Report results of multiple completion in zone change on Form 9-330.)

DEC 2 1982

M. & G'S

MINERALS MANAGEMENT SERVICE