

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

NOV 12 1982

2. NAME OF OPERATOR
Yates Petroleum Corporation / ARTESIA, OFFICE

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330 FSL & 330 FWL, Sec. 22-17S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
NM 0219603-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal BW

9. WELL NO.
16

10. FIELD OR WILDCAT NAME
Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit M, Sec. 22-T17S-R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3546' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole at 1:00 PM 11-1-82. Set 35' of 20" conductor pipe. Ran 9 jts of 10-3/4" 40.5# J-55 ST&C casing set at 339'. 1-Texas Pattern notched guide shoe set at 339'. Insert float at 300'. Cemented w/225 sx Class "C" 3% CaCl₂. Compressive strength of cement - 1275 psi in 12 hours. PD 8:00 PM 11-1-82. Bumped plug to 700 psi, released pressure and float held okay. Cement circulated 25 sx. WOC. Drilled out 8:00 AM 11-2-82. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 jts of 7" 23# J-55 LT&C casing set at 1121'. 1-Texas Pattern notched guide shoe set at 1121'. Insert float set 1084'. Cemented w/225 sx Pacesetter Lite with 1/4#/sack celloseal, 10#/sack gilsonite and 3% CaCl₂. Tailed in w/150 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:15 PM 11-2-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 30 sacks. WOC. Drilled out 4:30 PM 11-3-82. WOC 18 hours and 15 min. NU and tested to 1000 psi, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL _____

NOV 10 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

NOV 9 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO