

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DEC 14 1982

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR **O. C. D.**
Yates Petroleum Corporation ARTESIA, OFFICE

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
330 FSL & 330 FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐

(other) Production Casing, Perforate, Treat

5. LOCATION NM 0219603A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal BW

9. WELL NO.

16

10. FIELD OR WILDCAT NAME

Eagle Creek SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit M, Sec. 22-T17S-R25E

12. COUNTY OR PARISH 13. STATE

Eddy NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3546' GR

RECEIVED

(NOTE: Report results of multiple completion of well changes on Form 9-330.)

DEC 2 1982

OIL & GAS
MINERALS MGMT. SERVICE

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1500'. Ran 36 jts of 4-1/2" 9.5# K-55 ST&C casing set 1486'. 1-Float shoe set 1486'. Cemented w/225 sacks 1:2 Talc and .6% CF-9, .3% TF-4, 2% AFHD and 2% CaCl₂. Compressive strength of cement - 1075 psi in 12 hrs. PD 2:33 PM 11-9-82. Bumped plug to 1000 psi, held for 30 minutes, held okay. Cement circulated 15 sacks to pit. WOC 18 hrs. WIH and perforated 1261-1429' in 2 stages as follows: Stage I: Perforated 1261-1424' w/12 .50" holes as follows: 1261, 81, 93, 99, 1321, 49, 62, 68, 76, 88, 1401, 24'. Stage II: Perforated 1236-1429' w/16 .50" holes as follows: 1236, 72, 89, 96, 1302, 18, 28, 38, 52, 65, 72, 79, 92, 97, 1404, 29'. Frac'd (via casing) w/60000 gallons gelled KCL water, 118000# (8000# 100 mesh + 110000# 20/40)sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor

DATE 11-30-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL DEC 19 1982

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side