STATE OF NEW MEXICO Form C-104 Revised 10-1-70 THEY AND MINETIALS DEPARTMENT OIL CONSERVATION DIVIS RECEIVED .. .. ..... ...... P. O. BOX 2088 DIST MINUTION SANTA FE, NEW MEXICO 87501 SANTA FE  $\overline{V}$ F16.0 1 1982 DEC LAND DEFICE REQUEST FOR ALLOWABLE O. C. D. IMANSPORTER AND 1 ARTESIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROMATION OFFICE Yates Petroleum Corporation 🗸 Addies 207 South 4th St., Artesia, NM 88210 Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: New Well Cil Recompletion Condensate Casinghead Cas Change In Ownership If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE NM 0219603A well No. Pool Name, Including Formation Loase No. Kind of Lease State, Federal or Fee **Federal** 16 Eagle Creek SA Federal BW Location Feet From The Feet From The South Line and 330 330 Unit Letter , NMPM, County 25e Eddy Range 22 giden T 17s Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

None of Authorized Transporter of Cil (X) or Condensate ( Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210
Address (Give address to which approved copy of this form is so be sent) Navajo Crude Oil Purchasing Co or Dry Gas Name of Authorized Transporter of Casingham Gas [X] 4th St., Artesia, NM 88210 Yates Petroleum Corporation Is gas actually connected? Sec. Twp. Unsi If well produces oil or liquids, 11-16-82 122 17s 25e 10 Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Some Hes'v, Diff. Res'v Workover Plug Back Gas Well New Well Deepen Oil Well Designate Type of Completion - (X) Χ Χ P.B.T.D. Total Depth Dute Compl. Ready to Prod. 11-27-82 1500' 1485**'** 11-1-82 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, CR, etc.) 1261**'** 1195' San Andres 3546' GR Depth Casing Shoe Perforations 1486' 1261-1429' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE <u>35 '</u> 20" 339**'** 225 10-3/4" 14-3/4" 72"

1486'

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) 9-7/8" 6-1/4" 4-1./2" TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oll Run To Tanks 11-27-82 Pumping 11-16-82 Choke Size Casing Pressure Tubing Pressure Length of Test 25# 25# 24 hrs TIP Woter-Bhla. Oli-Bale. Actual Prod. During Test 13 40 GAS WELL Gravity of Conder Bbls. Condensute/MMCF Length of Test Actual Prod. Test-MCF/D Choke Sixe Casing Pressure (Shut-in) Tubing Presswe ( Shut-in ) Teating Method (pirot, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE APPROVED DEC 6 1982 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. Original Signed By Leslie A. Clements

.la (Signature) Production Supervisor /Title/

11-30-82

(Dute)

Supervisor District li TITLE .

This form is to be filed in compliance with null 1104,

If this is a request for allowable for a newly drilled or dea well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such thange of conditions

Separate Forms C-104 must be filed for each pool in multiple completed wells.