

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM Oil & Gas Division
611 S. 1st
Artesia, NM 88202

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

ALLOTTEE OR TRIBE NAME
NM-05855 NM-89877

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>	7. UNIT AGREEMENT NAME
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF-GENVR <input type="checkbox"/> Other <input checked="" type="checkbox"/>	8. FARM OR LEASE NAME, WELL NO. Government No. 7
2. NAME OF OPERATOR John H. Trigg Family Trust	9. API WELL NO. 30-01524302
3. ADDRESS AND TELEPHONE NO. P.O.B. 520, Roswell, NM 88202	10. FIELD AND POOL, OR WILDCAT Undesignated
4. LOCATION OF WELL At surface 1650fs1 & 990fw1 At top prod. interval reported below At total depth	11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 35-T16s-R28e
14. PERMIT NO. 9/29/82	12. COUNTY OR PARISH Eddy
15. DATE SPUNDED 11/11/82	13. STATE NM
16. DATE T.D. REACHED 1/11/83	17. DATE COMP (Ready to prod.) N/A
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3621.4 GL	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 2700	21. PLUG, BACK T.D., MD & TVD 1577
22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS ALL
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)* Comp. Densilog / Gamma Ray	25. WAS DIRECTIONAL SURVEY MADE?
26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED?

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4		400		cir 20 sxs	
4 1/2		1577		Tac 1200'	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
5-1/2"					
30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
5-1/2"					
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)					
AMOUNT AND KIND OF MATERIAL USED					

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.
FLOW, TUBING PRESS	CASING PRESSURE	24-HOUR RATE CALCULATED	OIL-BBL.	GAS-MCF.	WATER-BBL.
34. DISPOSITION OF (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS			

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
MAY 13 1999

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all reliable records.

SIGNED [Signature] TITLE Agent DATE 4/21/99