

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SAGA TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Eagle Creek BL
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 3
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3500' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Spudded a 14-3/4" hole at 12:30 PM 11-8-82. Ran 9 jts of 10-3/4" 40.5# K-55 ST&C casing set at 356'. 1-Texas Pattern notched guide shoe set at 356'. Insert float set at 330'. Cemented w/225 sacks Class C 3% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 7:00 PM 11-8-82. Bumped plug to 1000 psi, float did not hold. Cement circulated 20 sacks. WOC. Drilled out 7:00 AM 11-9-82. WOC 12 hours. Nipped up and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 jts of 7" 20# ST&C casing set at 1140'. 1-Texas Pattern notched guide shoe set 1140'. Insert float set 1099'. Cemented w/300 sacks Pacesetter Lite, 3% CaCl₂, 1/4#/sack celloseal and 10#/sack gilsonite. Tailed in w/150 sacks Class C w/2% CaCl. Compressive strength of cement - 1250 psi in 12 hours. PD 7:00 PM 11-9-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 455'. Ran 1". Tagged cement at 455'. Spotted 75 sacks Class C 3% CaCl₂. PD 2:30 AM 11-10-82. WOC 2 hours. Ran 1". Tagged cement at 352'. Spotted 50 sacks Class C w/3% CaCl₂. PD 5:10 AM 11-10-82. WOC 2 hours. Ran 1". Tagged cement at 351'. Spotted 100 sacks Class C 3% CaCl₂. PD 8:05 AM 11-10-82. Cement circulated 10 sacks. WOC. Drilled out 1:15 PM 11-10-82. WOC 18 hours and 15 min. Nipped up and tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>11-11-82</u>
Original Signed By Leslie A. Clements		
APPROVED BY <u>Supervisor District II</u>	TITLE _____	DATE <u>DEC 20 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		