

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.B.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐Name of Operator  
Yates Petroleum Corporation

DEC 13 1982

7. Unit Agreement Name

Address of Operator  
207 South 4th St., Artesia, NM 88210

O. C. D.

8. Farm or Lease Name  
Eagle Creek BL

Location of Well

ARTESIA, OFFICE

9. Well No.  
3UNIT LETTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM10. Field and Pool, or WHdeal  
Eagle Creek SATHE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.15. Elevation (Show whether DF, RT, GR, etc.)  
3500' GR12. County  
EddyCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 CULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

OTHER Production Casing, Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 casing set at 1481'. 1-Float shoe set at 1481'. Cemented with 200 sacks Class "C" 4% gel, 2# salt, 2% CaCl<sub>2</sub>, .2% CFR-2, .1% Halad-4. Compressive strength of cement - 1050 psi in 12 hrs. PD 12:30 PM 11-15-82. Bumped plug to 1000 psi for 30 minutes, okay. WOC 13 days. WH and perforated 1245-1413' w/30 .50" holes in 2 stages. Stage I: Perforated 1273-1409' w/12 .50" holes as follows: 1273, 88, 1311, 32, 43, 53, 60, 72, 79, 93, 1402, 09'. Stage II: Perforated 1245-1413' w/18 .50" holes as follows: 1245, 55, 65, 77, 84, 95, 1306, 18, 24, 38, 47, 57, 65, 69, 76, 90, 1400, 13'. Sand frac'd perforations 1245-1413' w/60000 gallons gelled KCL water, 120000# (10000# 100 Mesh and 110000# 20/40)sand and 30000 gallons 15% NEA HCL acid. Pumping back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
Leslie A. ClementsTITLE Production SupervisorDATE 12-13-82APPROVED BY Supervisor District II

TITLE \_\_\_\_\_

DATE DEC 20 1982

CONDITIONS OF APPROVAL, IF ANY: