

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

NOV 29 1982

O. C. D.  
ARTESIA, OFFICE

1. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
2. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Mitchell IN	
9. Well No. 4	
10. Field and Pool, or Wildcat Eagle Creek SA	
12. County Eddy	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL  
WELL ☒GAS  
WELL ☐

OTHER-

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 S. 4th Street, Artesia, NM 88210

Location of Well

UNIT LETTER

I

FEET FROM THE

East

LINE AND

2310

FEET FROM

THE

LINE, SECTION

23

TOWNSHIP

17s

RANGE

25e

NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3482 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

FULL OR ALTER CASING

☐

CHANGE PLANS

☐

OTHER

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

COMMENCE DRILLING OPNS.

☒

CASING TEST AND CEMENT JOBS

☒

OTHER

☐

ALTERING CASING

☐

PLUG AND ABANDONMENT

☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole at 1:00pm 11-11-82. Ran 9 joints of 10-3/4" 40.5# K-55 ST&C casing set 349'. 1-Texas Pattern guide shoe set 349'. Insert float set 308'. Cemented with 225 sacks Class "C" with 3% CaCl<sub>2</sub>. PD 9:30pm 11-11-82. Bumped plug to 1000 psi, float did not hold. Held 1000# on casing for 12 hours. Cement circulated 25 sacks to pit. WOC. Drilled out 9:45am 11-12-82. WOC 12 hours and 15 minutes. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 joints of 7" 20# J-55 ST&C casing set 1154'. 1-Texas Pattern guide shoe set 1155'. Insert float set 1114'. Cemented with 300 sacks Halliburton Lite, 1/4#/sacks flocele, 10#/sacks gilsonite, 3% CaCl<sub>2</sub>. Tailed in with 150 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours. PD 10:30pm 11-12-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 780'. Ran 1" Tagged cement at 400'. Spotted 50 sacks Class "C" 3% CaCl<sub>2</sub>. PD 5:00am 11-13-82. WOC 2 hours. Ran 1". Tagged cement at 416'. Spotted 35 sacks Class "C" 3% CaCl<sub>2</sub>. PD 8:15am 8-13-82. WOC 2 hours. Ran 1". Tagged cement at 362'. Spotted 35 sacks Class "C" 3% CaCl<sub>2</sub>. PD 10:30am 11-13-82. WOC 2 hours. Ran 1". Spotted 85 sacks Class "C" 3% CaCl<sub>2</sub>. PD 1:30pm 11-13-82. Cemented circulated 10 sacks to pit. WOC. Drilled out 4:45pm 11-13-82. WOC 18 hours and 15 minutes. Nippled up and tested to 1000#, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling. Held test for 30 minutes before drilling out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. ClementsTITLE Production SupervisorDATE 11-24-82Original Signed By  
Leslie A. Clements  
Supervisor District II

PROVED BY

TITLE

DATE DEC 01 1982

CONDITIONS OF APPROVAL, IF ANY: