

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DEC 27 1982

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. D.

ARTESIA, OFFICE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒GAS WELL ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER 1 2310 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3482' GR

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

Unit Agreement Name

8. Farm or Lease Name

Mitchell IN

9. Well No.

4

10. Field and Pool, or Wildcat

Eagle Creek SA

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPS. ☐CASING TEST AND CEMENT JOBS ☐

OTHER

Production Casing, Perforate, Treat

☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 ST&C casing set at 1489'. 1-float shoe set at 1489'. Cemented w/200 sx Class "C" 4% gel, 2# salt, 2% CaCl₂, .2% CFR-2, .1% Halad-4. Compressive strength of cement - 1050 psi in 12 hrs. PD 5:00 PM 11-15-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hrs. WHH and perforated 1289-1443' w/29 .50" holes in 2 stages. Stage I: Perforated 1289-1440' w/12 .50" holes as follows: 1289, 1312, 24, 44, 63, 73, 92, 1407, 11, 24, 30, and 40'. Stage II: Perforated 1291-1443' w/17 .50" holes as follows: 1291, 1316, 27, 33, 39, 48, 65, 77, 89, 1400, 09, 13, 20, 26, 32, 34 and 43'. Sand frac'd perforations w/60000 gals gelled KCL water, 118000# (8000# 100 Mesh and 110000# 20/40)sand, 3000 gals 15% NEA acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Supervisor

DATE

12-21-82

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

DEC 30 1982

CONDITIONS OF APPROVAL, IF ANY: