

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petr. Corp.</u>		Lease <u>Lissler AV</u>		Well # <u>30</u>	
Location of Well	Unit <u>M</u>	Section <u>23</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>L + M #2</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 1/2</u>	<u>10 3/4</u>	<u>32 #</u>		<u>350</u>	<u>200 Circ</u>
* <u>9 1/2</u>	<u>7</u>	<u>30 #</u>		<u>1150</u>	<u>400 Circ</u>
<u>6 1/4</u>	<u>4 1/2</u>	<u>10.5 #</u>		<u>1500</u>	<u>150 Circ</u>

Casing Data:

Surface _____ joints of 7" inch 23 # Grade J-55
(Approved) (Rejected)

Inspected by M.S. date 12/16/82

Cementing Program

Size of hole 9 7/8" Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1162' Set 1162' Feet of 7" Inch 23 # Grade J-55

New used csg. @ 1162' with 150 2% cc sacks neat cement around shoe
+ 300 sax Hall's Lite additives (1/4" floreal, 10# gilsonite, 3% cc)

Plug down @ 10:30 (AM) (PM) Date 2/16/82

Cement circulated No No. of Sacks -0-

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ 4:30 (AM) (PM) Date 4/17/82 top cement @ 850'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks:

lost circ. @ 730'

lost dily break @ 1062'

2:00 PM Run 1" + Tagged To C @ 512'
Pumped 1255x C 4% cc