

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

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DEC 28 1982

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEBRATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒GAS WELL ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM

THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3506' GR

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Gissler AV

9. Well No.

30

10. Field and Pool, or Wildcat
Eagle Creek SA

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐FULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☒CASING TEST AND CEMENT JOBS ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole 7:00 AM 12-15-82. Ran 9 jts 10-3/4" 40.5# K-55 ST&C casing set at 360'. 1-Texas Pattern notched guide shoe set 360'. Insert float set 320'. Cemented w/225 sx Class "C" 3% CaCl₂. PD 4:00 PM 12-15-82. Bumped plug to 1000 psi, released pressure & float held okay. Cement circulated 35 sx. WOC. Drilled out 4:00 AM 12-16-82. WOC 12 hrs. cut off & welded on flow nipple. Reduced hole to 9-7/8". Drilled plug & resumed drilling. Ran 1162 jts of 7" 20# J-55 casing set 1161'. 1-Texas Pattern notched guide shoe at 1161'. Insert float set 1121'. Cemented w/300 sx Halliburton Lite, 3% CaCl₂, 1/4#/sx flocele, 10#/sx gilsonite. Tailed in w/150 sx Class "C" w/2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:30 PM 12-16-82. Bumped plug to 1000 psi, released pressure & float held okay. Cement did not circulate. Lost circulation 730'. WOC 6 hrs. Ran Temperature Survey & found top of cement 850'. Ran 1". Tagged cement at 480'. Spot'd 125 sx Class "C" 4% CaCl₂. PD 1:55 PM 12-17-82. WOC 2 hrs. Ran 1". Tagged cement at 420'. Spot'd 35 sx Class "C" 4% CaCl₂. PD 4:20 PM 12-17-82. WOC 2 hrs. Ran 1". Tagged cement at 390'. Spot'd 390 sx Class "C". PD 7:30 PM 12-17-82. WOC 2 hrs. Ran 1". Tagged cement at 350'. Spot'd 100 sx Class "C" w/4% CaCl₂. PD 10:05 PM 12-17-82. WOC 2 hrs. Ran 1". Tagged cement 298'. Spot'd 35 sx Class "C" 6% CaCl₂. PD 12:15 AM 12-18-82. WOC 2 hrs. Ran 1". Spot'd 140 sx Class "C" 4% CaCl₂. PD 3:00 AM 12-18-82. Cement circulated 15 sacks. WOC. Drilled out 6:30 AM 12-18-82. WOC 32 hrs. Nippled up & tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug & resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE Production SupervisorDATE 12-27-82APPROVED BY [Signature]TITLE OIL AND GAS INSPECTORDATE JAN 04 1983

CONDITIONS OF APPROVAL, IF ANY: