

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87504

Form C-103
Revised 10-1-78

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DEC 28 1982

O. C. D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. FOR USE IN APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒GAS WELL ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROMTHE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3506' GR

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Gissler AV

9. Well No.

30

10. Field and Pool, or Wildcat

Eagle Creek SA

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐CULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Production Casing, Perforate, Treat ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 of casing set at 1487'. 1-Flapper float shoe set 1487'. Cemented w/200 sacks 1:2 Talc, .4% CF-2, .2% TF-4, .2% AF-5 and 1% CaCl₂. Compressive strength of cement - 950 psi in 12 hrs. PD 2:35 PM 12-20-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 18 hours. WIH and perforated 1288-1407' w/30 .50" holes in 2 stages. Stage I: Perforated 1307-1405' w/12 .50" holes as follows: 1307, 30, 39, 50, 57, 69, 73, 77, 87, 93, 99, 1405'. Stage II: Perforated 1288-1407' w/18 .50" holes as follows: 1288, 1316, 26, 35, 48, 52, 55, 60, 65, 67, 71, 75, 80, 85, 89, 95, 1401, 07'. Frac'd perforations 1288-1407' w/60000 gallons gelled KCL water, 1500 gallons 15% HCL NEA acid, 120000# (10000# 100 Mesh + 110000# 20/40) sand. Set pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE Production SupervisorDATE 12-27-82APPROVED BY [Signature]TITLE OIL AND GAS INSPECTORDATE JAN 04 1983

CONDITIONS OF APPROVAL, IF ANY: