

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Revised 10-1-70

RECEIVED

JAN 05 1983

O. C. B.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Gissler AV	Well No. 30	Pool Name, Including Formation Eagle Creek SA	Kind of Lease State, Federal or Fee	Fee	Lease No.
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Location
Unit Letter M ; 990 Feet From The South Line and 990 Feet From The West

Line of Section 23 Township 17S Range 25E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Co.
Address (Give address to which approved copy of this form is to be sent)
Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Yates Petroleum Corporation
Address (Give address to which approved copy of this form is to be sent)
207 So. 4th, Artesia, NM 88210

If well produces oil or liquids, give location of tanks.	Unit F	Sec. 23	Twp. 17s	Rge. 25e	Is gas actually connected? Yes	When 12-29-82
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If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'ty. ☐	Diff. Res'ty. ☐
Date Spudded 12-15-82	Date Compl. Ready to Prod. 12-29-82	Total Depth 1500'			P.B.T.D. 1486'			
Elevations (DF, RAB, RT, GR, etc.) 3506' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 1288'			Tubing Depth 1200'			
Perforations 1288-1407'				Depth Casing Shoe 1487'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	360'	225
9-7/8"	7"	1161'	1275
6-1/4"	4-1/2"	1487'	200
	2-3/8"	1200'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-25-82	Date of Test 12-29-82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 25#	Casing Pressure 25#	Choke Size Open
Actual Prod. During Test 80	Oil - Bbls. 65	Water - Bbls. 15	Gas - MCF 61

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

1-4-83

OIL CONSERVATION DIVISION

JAN 07 1983

APPROVED _____, 19__

Original Signed By
Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.