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Propose to drill a San Andres test. Approximately 350' of 10 3/4" casing will be and cemented to the surface to shut off gravel and caving, and 7" casing will be 100' below the Artesia zone, cemented to the surface. A tapered oil string will	run
run and cemented, perforated and sand frac'd for production.	
MUD PROGRAM: FW gel and LCM to 1150' (or dry drill) fresh water to TD.	
BOP PROGRAM: BOP's to be installed on 7" casing and tested daily for operati	.onal.
APPROVALIVA DIFOR /20	DAYS
PERMIT EXPIRES	<u> 35 </u>
UNLESS DRILLING UNDER	RWAY
BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DELPER OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND	
eby certify that the information above is true and complete to the beat of my knowledge and belief.	
d Cy Coulan Tule Regulatory Coordinator Date November	

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DITIONS OF APPROVAL, IF ANYI

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DATE_

EXICO OIL CONSERVATION COMMISSIC NE. WELL LOCATION AND ACREAGE DEDICATION PLAT RECEIVED

All distances must be from the outer boundaries of the Section. NO 9 19**82** Well No. Lease Operator 31 YATES PETROLEUM CORPORATION Gissler AV Range County Township Unit Letter Section 23 25 East ARESIGNOFFICE 17 South M Actual Footage Location of Well: 330 330 South West line feet from the line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Pool SAN ANDRES Eagle Creek (SA 40 3508, Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? T No **Yes** If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. NN Name Regulatory Coordinator Position Yates Petroleum Corp. Company November 9, 1982 Date NR. REDO location om field plat w ruchagy 01 180 hat t dø vísior and éðge Date Surveyed 1982 November 6, Registered Professional Engineer 'or Land Surveyor 400 Certificate No. NM PE&LS #5412 1320 1650 1980 2310 2640 2000 1500 1000 500

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Form C-102 Supersedes C-128 Effective 1-1-65



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
- 3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
- 4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
- 5. Hole must be kept filled on trips below intermediate casing.