

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

DEC 28 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Gissler AV
9. Well No. 31
10. Field and Pool, or Wildcat Eagle Creek SA
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐Name of Operator
Yates Petroleum CorporationAddress of Operator
207 South 4th St., Artesia, NM 88210Location of Well
UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.15. Elevation (Show whether DT, RT, GR, etc.)
3508' GRCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:INFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
ULL OR ALTER CASING ☐ OTHER ☐REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole 2:00 PM 12-19-82. Ran 9 jts of 10-3/4" 40.5# K-55 casing set at 357'. 1-Texas Pattern notched guide shoe set 357'. Insert float set at 319'. Cemented w/225 sx Class "C" 3% CaCl₂. Compressive strength of cement - 1075 psi in 12 hrs. PD 10:00 AM 12-20-82 Cement circulated 25 sacks. WOC. Drilled out 10:00 PM 12-20-82. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 jts of 7" 23# J-55 LT&C casing set at 1154'. 1-Texas Pattern notched guide shoe set at 1154'. Insert float set 1114'. Cemented w/375 sx Class "C" 3% CaCl₂. Compressive strength of cement- 1250 psi in 12 hrs. PD 7:00 PM 12-22-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 410'. Ran 1". Tagged cement at 410'. Spotted 150 sx Class "C" 2% CaCl₂. PD 2:00 AM 12-23-82. Cement circulated 15 sacks to pit. WOC. Drilled out 2:30 PM 12-23-82. WOC 19-1/2 hrs. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Engineering Secretary DATE 12-28-82APPROVED BY Oil and Gas Inspector DATE DEC 28 1982

CONDITIONS OF APPROVAL, IF ANY: