

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

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JAN 07 1983

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>L7S</u> RANGE <u>25E</u> NMPM. 10. Field and Prod., or Wildcat Eagle Creek SA		
11. Elevation (Show whether DF, RT, GR, etc.) 3508' GR		
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER Production Casing, Perforate, Treat ☒

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 37 jts of 4-1/2" 9.5# J-55 casing set at 1485'. Flapper float shoe set at 1485'. Cemented w/200 sacks Class "C" with 4% gel, 2# salt, 2% CaCl₂, .2% CFR-2, .1% Halad-4 Compressive strength of cement - 950 psi in 12 hours. PD 12:45 PM 12-27-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 48 hrs. WIR and perforated 1203-1444' w/30 .50" holes in 2 stages. Stage 1: Perforated 1208-1439' w/12 .50" holes as follows: 1208, 1314, 38, 42, 46, 56, 71, 95, 99, 1407, 27 and 39'. Stage II: Perforated 1203-1444' w/18 .50" holes as follows: 1203, 32, 1312, 14, 33, 40, 44, 52, 54, 64, 67, 79, 88, 1402, 13, 16, 29 and 44'. Frac'd perforations (via casing) w/60000 gallons gelled KCL water, 120000# (110000# 20/40 and 10000# 100 Mesh) sand, 3000 gallons 15% HCL acid. Set pumping equipment and began pumping back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. ClementsTITLE Production SupervisorDATE 1-5-83

Original Signed By

Leslie A. Clements

APPROVED BY _____
Supervisor District II

TITLE _____

DATE JAN 11 1983

CONDITIONS OF APPROVAL, IF ANY: