NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator	Lease	Well #
Yates Petr. Corp.	Gissler AV	32

Location of Well	Unit	Section	Township	Range	County
	B	23	17	25	Eddy

Drilling Contractor	Type of Equipment
L + M #2	Rotary

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14½	10 3/4	32 #		350	200 Circ.
* 9½	7	30 #		1150	700 Circ.
6¼	4½	10.5 #		1500	150 Circ.

Casing Data:

Surface ____ joints of ____ inch ____ # Grade ____

____ (Approved) (Rejected) ____

Inspected by ____ date ____

Cementing Program

Size of hole 9 7/8" Size of Casing 7" Sacks cement required ____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1160' Set 1160' Feet of 7" Inch 23 # Grade J-55

New-used csg. @ 1160' with 150 2%cc sacks neat cement around shoe

+ 300 sax H/L additives (¼# flocel, 10# gilsonite, 3%cc)

Plug down @ 12:30 (AM) (PM) Date 12/28/82

Cement circulated No No. of Sacks -0-

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ 9:00 (AM) (PM) Date 12/29/82 top cement @ 600'

Casing test @ ____ (AM) (PM) Date ____

Method Used ____ Witnessed by ____

Checked for shut off @ ____ (AM) (PM) Date ____

Method used ____ Witnessed by ____

Remarks: ____

lost circulation @ 740'

lost drlg break @ 1077'

1. Ran 1" + Tagged TOC @ 485'
Pumped 50 sx C 4%cc
2. Ran 1" + Tagged TOC @ 485'
Pumped 50 sx C 4%cc
3. Ran 1" + Tagged TOC @ 485'
Dumped 4 yds pea gravel (1% gel)
Pumped 50 sx C 4%cc
4. Ran 1" + Tagged TOC @ 485'
Dumped 4 yds pea gravel (1% gel)
Pumped 45 sx C 4%cc
5. Ran 1" + Tagged TOC @ 485'
Dumped 8 yds pea gravel (1% gel)
Pumped 20 sx C + 5 sx calseal
6. Ran 1" + Tagged TOC @ 485'
Dumped 2 yds pea gravel (15' of fill)
Pumped 25 sx C 4%cc
7. Ran 1" + Tagged TOC @ 360'
Pumped 25 sx C 4%cc
8. Ran 1" + Tagged TOC @ 330'
Pumped 125 sx C 4%cc
cement circulated to surface