

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

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JAN 07 1983

O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State ☐ Fee ☒	
6. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Gissler AV	
9. Well No. 32	
10. Field and Pool, or Wildcat Eagle Creek SA	
11. Elevation (Show whether DF, RT, GR, etc.) 4218.61 GR 3477	
12. County Eddy	

5. Indicate Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐
PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOBS	☐
OTHER Intermediate Casing	☒
ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Lost circulation at 740'. Ran 29 jts of 7" 23# J-55 ST&C casing set at 1160'. 1-Texas Pattern notched guide shoe set at 1160'. Insert float at 1119'. Cemented w/300 sacks Halliburton Lite, 1/4#/sack flocele, 10#/sack gilsonite and 3% CaCl₂. Tailed in w/150 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 12:00 AM 12-28-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Cement did not circulate. WOC 7 hours. Ran Temperature Survey and found definite top of cement - 600'. Ran 1". Tagged cement at 485'. Spotted 50 sacks Class "C" 4% CaCl₂. PD 8:30 AM 12-28-82. WOC 2 hours. Ran 1". Tagged cement at 485'. Spotted 50 sacks Class "C" 4% CaCl₂. PD 10:45 AM 12-28-82. WOC 2 hours. Ran 1". Tagged cement at 485'. Spotted 35 sacks Class "C" 4% CaCl₂. PD 2:00 PM 12-28-82. WOC 2 hours. Ran 1". Tagged cement at 450'. Spotted 25 sacks Class "C" 4% CaCl₂. PD 5:00 PM 12-28-82. WOC 2 hours. Ran 1". Tagged cement at 450'. Spotted 25 sacks of Class "C" 4% CaCl₂. PD 8:00 PM 12-28-82. WOC 2 hours. Ran 1". Tagged cement at 360'. Spotted 25 sacks Class "C" 4% CaCl₂. PD 10:30 PM 12-28-82. WOC 2 hours. Ran 1". Tagged cement at 335'. Spotted 25 sacks Class "C" 4% CaCl₂. PD 1:00 AM 12-29-82. WOC 2 hours. Ran 1". Tagged cement at 335'. Spotted 120 sacks Class "C" 4% CaCl₂. PD 5:30 AM 12-29-82. Cement circulated 20 sacks to pit. WOC. Drilled out 10:30 AM 12-29-82. WOC 22-1/2 hours. Nippled up and tested to 1000 psi, for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NAME Larry L. Brooks TITLE Production Supervisor DATE 1-6-83

NAME Larry L. Brooks TITLE Geologist DATE 1/10/83

APPROVED BY NMOC DIST. II