

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.E.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☒

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
207 South 4th St., Artesia, NM 88210

4. Location of Well  
UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM  
THE East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name Gissler AV
9. Well No. 32
10. Field and Pool, or Wildcat Eagle Creek SA
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)  
3477' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 joints of 4-1/2" 9.5# J-55 ST&C casing set at 1487'. 1-regular guide shoe set at 1487'. Flapper float set at 1447'. Cemented w/200 sacks Class "C" 4% gel, 2# salt, 2% CaCl<sub>2</sub>, .2% CFR-2, .1% Halad-4. Compressive strength of cement - 1250 psi in 12 hours. PD 3:15 PM 1-3-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 5 days. WIH and perforated 1309-1456' w/28 .50" holes in 2 stages: Stage I: Perforated 1322-1453' w/13 .50" holes as follows: 1322, 31, 51, 57, 63, 73, 80, 93, 97, 1402, 07, 12 and 53'. Stage II: Perforated 1309-1456' w/15 .50" holes as follows: 1309, 18, 41, 53, 61, 66, 83, 88, 95, 99, 1404, 10, 17, 42 and 56'. Sand frac'd perms w/60000 gallons gelled KCL water, 120000# (10000# 100 mesh + 110000# 20/40) sand, 3000 gallons 15% HCL acid. Set pumping equipment. Pumping back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>1-20-83</u>
Original Signed By <u>Leslie A. Clements</u>		DATE <u>JAN 26 1983</u>
TITLE <u>Supervisor District II</u>		
APPROVED BY _____		
CONDITIONS OF APPROVAL, IF ANY:		