

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

TYPE OF WELL Borehole OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION
PERFORATION ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

Name of Operator Yates Petroleum Corporation

Address of Operator 207 South 4th St., Artesia, NM 88210

Location of Well

5a. Indicate Type of Lease
State ☐ Fee ☒

5b. Lease Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Gissler AV

9. Well No.

32

10. Field and Pool, or Wildcat

Eagle Creek SA

12. County

Eddy

LETTER B LOCATED 330 FEET FROM THE North LINE AND 1650 FEET FROMEast LINE OF SEC. 23 TWP. 17S RGE. 25E NMPM

Date Spudded 12-26-82 16. Date T.D. Reached 12-30-82 17. Date Compl. (Ready to Prod.) 1-31-83 18. Elevations (DF, RKB, RT, GR, etc.) 3477' GR 19. Elev. Casinghead

20. Total Depth 1500' 21. Plug Back T.D. 1486' 22. If Multiple Compl., How Many → 23. Intervals Drilled By Rotary Tools 0-1500' Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

1309-1456' San Andres

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	356'	14-3/4"	225	Post ID-2 2-4-83 J. May PK
7"	23#	1160'	9-7/8"	805	
4-1/2"	9.5#	1487'	6-1/4"	200	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1233'	-

Perforation Record (Interval, size and number)

1309-1456' w/28 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1309-1456'	SF w/60000g. gel KCL wtr,
	10000# 100 mesh + 110000# 20/40
	sd, 3000g. acid.

PRODUCTION

First Production 1-22-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test <u>1-31-83</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>7</u>	Gas - MCF <u>10</u>	Water - Bbl. <u>33</u>	Gas - Oil Ratio <u>1428/1</u>
Flow Tubing Press. <u>25#</u>	Casing Pressure <u>25#</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>7</u>	Gas - MCF <u>10</u>	Water - Bbl. <u>33</u>	Oil Gravity - API (Corr.) <u>39°</u>	

Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Norbert McCaw

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production SupervisorDATE 2-2-83

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 70 through 74 shall be reported for each zone. The form is to be filed in triplicate except on State land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	F. Canyon
T. Salt	T. Strawn
13. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 727	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Granite
T. Drinkard	T. Delaware Sand
T. Abo	T. Bone Springs
T. Wolfcamp	T.
T. Penn.	T.
T. Cisco (Bough C)	T.

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
T. Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	357	357	Gravel, Surface, Redbeds				
357	1160	803	Redbeds				
1160	1500	340	Anhydrite, Lime				



LaRue Drilling Co., Inc.

PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

RECEIVED

December 31, 1982

FEB 3 1983

O. C. D.
ARTESIA, OFFICE

Yates Petroleum Corporation
207 South Fourth Street
Artesia, NM 88210

RE: Gissler AV #32
330' FNL & 1650' FEL
Sec. 23, T17S, R25E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
357'	1/4 ^O
758'	1/2 ^O
1160'	1/2 ^O
1500'	1/2 ^O

Very truly yours,

B. N. Mundy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

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The foregoing was acknowledged before me this 31st day of December, 1982.

