

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FEB 23 1983

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation <input checked="" type="checkbox"/>		5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 2310 FEET FROM T1E East LINE, SECTION 23 TOWNSHIP 17S RANGE 25E NMPM.		8. Farm or Lease Name Gissler AV
		9. Well No. 33
		10. Field and Pool, or Wildcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3489' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 8:30 AM 2-8-83. Set 40' of 20" conductor pipe. Ran 9 jts of 10-3/4" 40.5# K-55 ST&C casing set at 370'. 1-Texas Pattern notched guide shoe at 370'. Insert float at 327'. Cemented w/275 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 6:00 PM 2-8-83. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 30 sacks. Drilled out at 6:00 AM 2-9-83. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Lost circulation at 749' at 10:15 AM 2-9-83. Ran 29 jts of 7" 23# J-55 casing set at 1147'. 1-Texas Pattern notched guide shoe set at 1147'. Insert float set at 1109'. Cemented w/300 sacks Halliburton Lite, 10# gilsonite, 1/4# flocele, 3% CaCl2. Tailed in w/150 sacks Class "C" with 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:30 AM 2-10-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sacks. Drilled out 9:30 PM 2-10-83. WOC 18 hrs. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling. TD 1510'. Ran 37 jts of 4-1/2" 9.5# J-55 casing set at 1492'. Flapper float shoe set 1492'. Cemented w/200 sacks Class "C" 4% gel, 2% CaCl2, 2# salt, .2% CFR-2, .1% Halad-4. Compressive strength of cement - 1050 psi in 12 hrs. PD 4:25 PM 2-12-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael D. Doolittle TITLE Production Supervisor DATE 2-17-83

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 25 1983

CONDITIONS OF APPROVAL, IF ANY: