FIELD REPORT FOR CEMENTING OF WELLS

Operator Yates Petr. Corp.	Lease Achen Frey DM	Well # 8

Location of Well	Unit I	Section 14	Township 17	Range 25	County Eddy

Drilling Contractor La Rue #2	Type of Equipment Rotary

* Witness   APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14½	10¾	32 #		~~300~~ 358'	200 Circ.
9½	7	23 #		1200	400 Circ.
6¼	4½	9.5 #		1500	150 Circ

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

_____ (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 9⅞" Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1162' Set 1162' Feet of 7" Inch 23 # Grade K-55

(New) used csg. @ 1162' with 150 22 sacks neat cement around shoe
+ 300 sax Halo lite _____ additives (10# gilsonite, ¼# floseal, 3%cc)

Plug down @ 2:00 (AM) (PM) Date 11/22/82

Cement circulated No   No. of Sacks -0-

Cemented by Halliburton   Witnessed by Mike Stubblefield

Temp. Survey ran @ 8:00 (AM) (PM) Date 11/22/82 top cement @ 490'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Lost circ. @ 700'

No centralizers or baskets   Last dely break @ 1095'

1. Ran 1" + Tagged TOC @ 450
Pumped 35 sx C 4%cc

2. Ran 1" + Tagged TOC @ 416'
Pumped 35 sx C 4%cc

3. Ran 1" + Tagged TOC @ 416'
Dumped 1½ yds peagravel
+ pumped 25 sx C 4%cc

4. Ran 1" + Tagged TOC @ 405'
Pumped 25 sx C 4%cc

5. Ran 1" + Tagged TOC @ 380'
Pumped 130 sx C 4%cc
cement circulated to surface.