STATE OF NEW MEXICO			
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION			
	Form C-103		
SANTA FE SANTA FE, NEW MEXICO 87501	ED Revised 10-1-78		
FILE VV	Sa. Indicate Type of Lease		
U.S.O.S. DEC 1	1989ate Fee X		
	5. State Oti & Gas Lease No.		
OPERATOR V	State Off & Gds Lease Ho.		
O. C. 1			
SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OF (DO NOT USE THIS FOR PROPOSALS TO DAILL ON TO DECEAN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "TAPPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	FCE		
l	7, Unit Agreement Name		
OIL X GAS OTHER-			
2. Name of Operator	8. Farm or Lease Name		
Yates Petroleum Corporation 🖌	Achen Frey DM		
3. Address of Operator	9. Well No.		
207 South 4th Street, Artesia, NM 88210	8		
4. Location of Well	10. Field and Pool, or Wildcat		
UNIT LETTER I 1650 FEET FROM THE South LINE AND 990 FEET FROM	Eagle Creek SA		
THE East LINE, SECTION 14 TOWNSHIP 175 RANGE 250 NMPM.			
THE RANGE RA			
15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
3471' GL	Eddv		
16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data		
	REPORT OF:		
PERFORM REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB			
OTHER			
ОТНЕЯ			
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole 12:00 noon 11-18-82. Lost circulation 715'. Set plugs as follows: Plug 1: set 646' w/60 sx Class "C" Thixset w/15# gilsonite & 4% CaCl₂. PD 10:30am 11-30-82. Plug 2: set 591' w/75 sx Class "H", 20/40 sand & 5% CFR-2. PD 2:00pm 11-20-82. Ran 9 jts of 10-3/4" 40.5# of csg set 358'. 1-Texas Pattern notched guide shoe at 358'. Insert float at 318'. Cmt'd w/225 sx Class "C" 3% CaCl₂. Compressive strength of cmt.-1275 psi in 12 hrs. PD 6:00pm 11-18-82 Bumped plug to 750 psi, held press. for 30 min., OK. Cmt circulated 35 sx. WOC. Drilled out 6:00am 11-19-82. WOC 12 hrs. Cut off & welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 jts of 7" 23# J-55 ST&C of csg set 1161'. 1-Texas Pattern notched guide shoe at 1162'. Insert float at 1121'. Cmt w/300 sx Halliburton Lite, 1/4#/sx flocele, 10#/sx gilsonite & 3% CaCl 2. Tailed in w/150 sx Class "C" 2% CaCl2. Compressive strength of cmt-1250 psi in 12 hrs. PD 1:45pm 11-22-82. Bumped plug to 900 psi held press. for 30 min., held OK. Cmt did not circulate WOC 6 hrs. Ran Temperature Survey & found top of cmt at 490'. Ran 1". Tagged cmt at 490'. Spotted 35 sx Class "C" 4% CaCl. PD 9:00pm 11-22-82. Ran 1". Tagged cmt at 416'. Spotted 35 sx Class "C" 4% CaCl2. PD 11-15pm 11-22-82. WOC 2 hrs. Ran 1". Tagged cmt at 415'. Spotted 25 sx Class "C" 4% CaCl₂. PD 1:45am 11-23-82. WOC 2 hrs. WOC 2 hrs. Ran 1". Tagged cmt at 406'. Spotted 25 sx Class "C" 4% CaCl₂. PD 4:30am 11-23-82. Tagged cmt at 386'. Spotted 130 sx Class "C" 4% CaCl₂. PD 7:30am 11-23-82. WOC 2 hrs. Ran l". Cmt circulated 10 sx. WOC. Drilled out 9:45am 11-23-82. WOC 20 hrs. Nippled up & tested to 1000# held press. for 30 min., held OK. Reduced hole to 6-1/4". Drilled plug & resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
\$16HED 21	ander Doodler	TITLE _	Production Supervisor	DATE_	11-30-82		
	Original Signed By Leslie A. Clements	TITLE		DATE	DEC 0 3 1982		
	Supervisor District II						