

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED

DEC 13 1982

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Achen Frey DM
9. Well No. 8
10. Field and Pool, or Wildcat Eagle Creek SA
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.
ARTESIA OFFICE

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>I</u> <u>150</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3471' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 ST&C casing set at 1489'. 1-Float shoe set 1489'. Cemented w/200 sacks 1:2 Talc, .4% CF-2, .2% TF-4, 1% CaCl₂ and .2% AF-5. Compressive strength 1050 psi in 12 hrs. PD 2:45 PM 12-3-82. Bumped plug to 1000 psi for 30 minutes, okay. Cement circulated 25 sacks. WOC 24 hrs. WIH and perforated 1280-1457' w/35 .50" holes in 2 stages as follows: Stage I: Perforated 1284-1457' w/15 .50" holes as follows: 1284, 95, 1304, 17, 29, 44, 61, 67, 77, 86, 95, 1403, 33, 48 and 57'. Stage II: Perforated 1280-1453' w/20 .50" holes as follows: 1280, 92, 1301, 07, 14, 20, 32, 39, 47, 64, 71, 75, 82, 91, 99, 1412, 25, 30, 42, 53'. Sand frac perforations 1280-1457' (via 4-1/2" casing) w/80000 gallons gelled KCL water, 140000# (12000# 100 Mesh & 128000# 20/40) sand, 3500 gallons 15% NEA HCL acid. Pumping back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Joanita S. Little TITLE Production Supervisor DATE 12-10-82
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 16 1982
CONDITIONS OF APPROVAL, IF ANY: