

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 20811

SANTA FE, NEW MEXICO 87501

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DATA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

DEC 27 1982

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☐ Free ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Achen Frey DM
9. Well No.
8
10. Field and Pool, or Wildcat
Eagle Creek SA

TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER ☐

Yates Petroleum Corporation
Operator
207 South 4th St., Artesia, NM 88210
Location of Well

LETTER I LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROM

East LINE OF SEC. 14 TWP. 17S RGE. 25E NMPM

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-18-82	11-23-82	12-17-82	3471' GR	
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Cable Tools
1500'	1488'		Rotary Tools	0-1500'
Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
1280-1457' San Andres				No
Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray-Neurton				No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	358'	14-3/4"	225	
7"	23#	1161'	9-7/8"	700	
4-1/2"	9.5#	1489'	6-1/4"	200	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1225'	-

Perforation Record (Interval, size and number)

1280-1457' w/35 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1280-1457'	SF w/80000 g. gel KCl, 12000#
	100 Mesh + 128000# 20/40 sd.,
	3500 g. 15% acid.

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
12-16-82	Pumping				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-17-82	24	2"		42	40	15	952/1
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	20#		42	40	15	39°	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Norbert McCaw	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: *[Signature]*

TITLE Production Supervisor

DATE 12-21-82