

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

NOV 9 1982

O. C. D.  
ARTESIA, OFFICE

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## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well DRILL ☐DEEPEN ☐PLUG BACK ☐OIL WELL ☒ GAS WELL ☐ OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th Street, Artesia, New Mexico 88210

Location of Well

UNIT LETTER A LOCATED 330' FEET FROM THE North LINE

330 FEET FROM THE East LINE OF SEC. 27 TWP. 17S RGE. 25E NMPM

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Ingram Jackson "BV"

9. Well No.

10

10. Field and Pool, or Wildcat

Eagle Creek (SA)

12. County

Eddy

19. Proposed Depth

1500'

19A. Formation

San Andres

20. Rotary or C.T.

Rotary

Elevations (Show whether DF, RT, etc.)

3510 GL

21A. Kind &amp; Status Plug. Bond

Blanket

21B. Drilling Contractor

L &amp; M #2

22. Approx. Date Work will start

ASAP

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 1/2"	10 3/4"	30#	apprx. 350	200 sx	circ.
9 1/2"	7"	23#	apprx. 1150'	400 sx	circ.
6 1/4"	4 1/2"	9.5#	apprx. 1500'	125 sx	circ.

Proposed to drill a San Andres test with approximately 350' of surface casing to shut off gravel and caving. 7" intermediate casing will be run and set 100' below the Artesian zone and if commercial production is encountered a string will be run, perforated and stimulated for production.

MUD PROGRAM: FW gel and LCM to 1150' (or dry drill), water to TD.

BOP PROGRAM: BOP's will be installed on 7" casing and tested daily.

APPROVAL VALID FOR 150 DAYS  
PERMIT EXPIRES 5/10/83  
UNLESS DRILLING UNDERWAY

BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

by certify that the information above is true and complete to the best of my knowledge and belief.

Ken Beardsley

Title Regulatory CoordinatorDate November 8, 1982

(This space for State Use)

APPROVED BY

Mike Wilkins

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient  
time to witness cementing

the 7 casing

NL MEXICO OIL CONSERVATION COMMISS  
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

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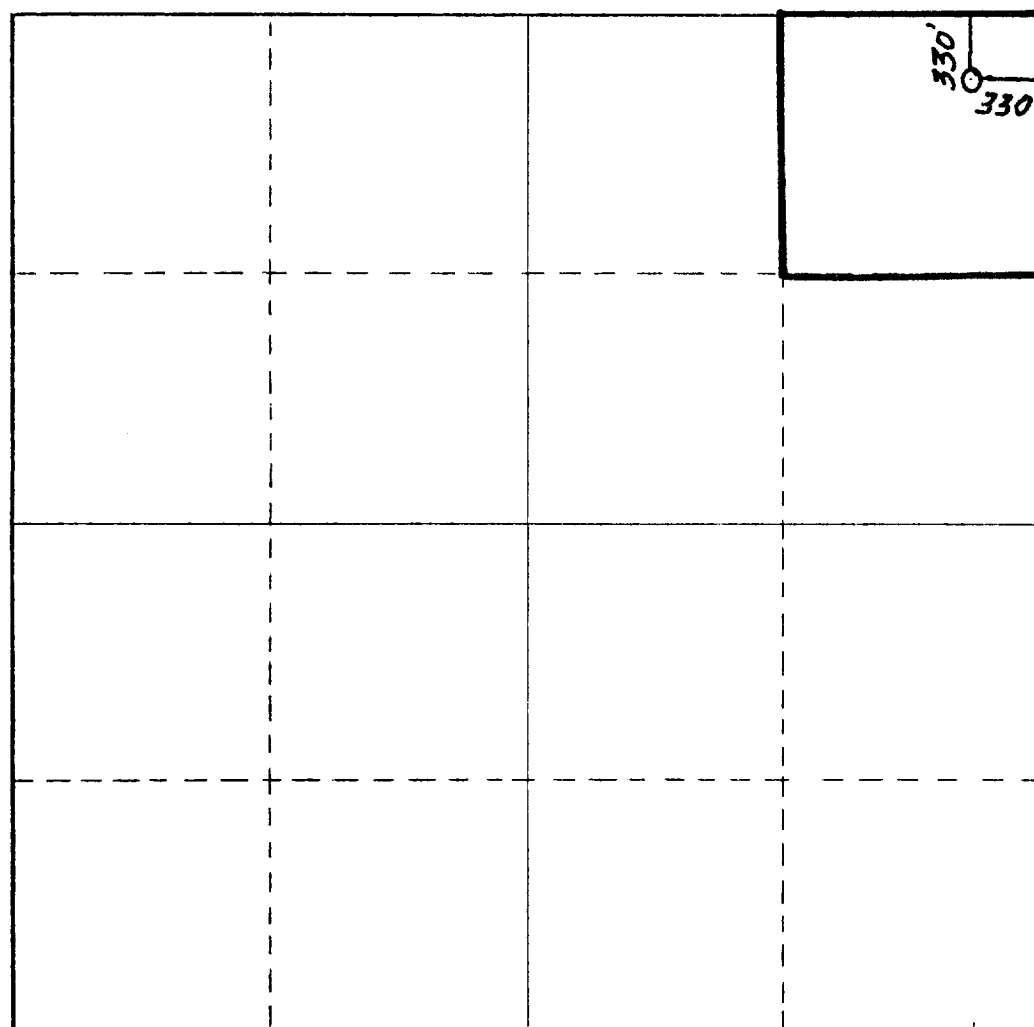
Operator <b>YATES PETROLEUM CORPORATION</b>		Lease <b>Ingram Jackson BV</b>		Well No. <b>O.C.D. 10</b>	
Unit Letter <b>A</b>	Section <b>27</b>	Township <b>17 South</b>	Range <b>25 East</b>	County <b>ARTESIA, OFFICE</b>	
Actual Footage Location of Well: <b>330</b> feet from the <b>North</b> line and <b>330</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3510.</b>	Producing Formation <b>San Andres</b>		Pool <b>Eagle Creek (S.A.)</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Ken Brandomph*

Name

Regulatory Coordinator

Position

Yates Petroleum Corp.

Company

November 8, 1982

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

5412

Date Surveyed

November 6, 1982

Registered Professional Engineer and/or Land Surveyor

*San R. Reddy*

Certificate No.

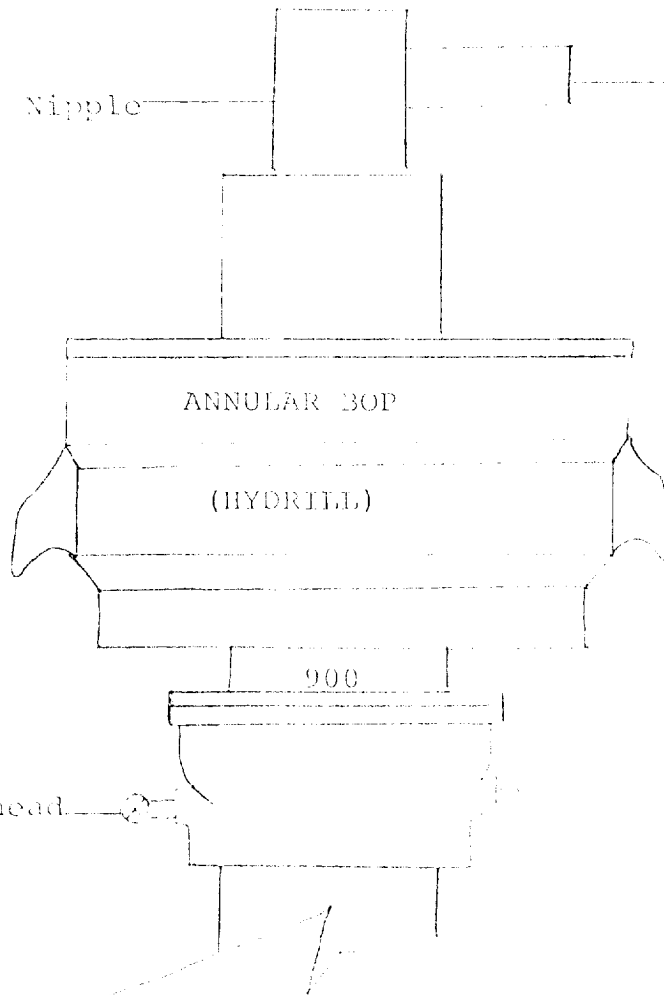
NM PE&LS #5412

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Flowline  
O. C. D.  
ARTESIA, OFFICE

Drill Nipple



Casinghead or Bradenhead

THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
2. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
5. Hole must be kept filled on trips below intermediate casing.