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DEC 15 1982

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	For <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

6. Indicate Type of Well		7. Unit Agreement Name
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	8. Farm or Lease Name
Name of Operator		Ingram Jackson BV
Yates Petroleum Corporation <input checked="" type="checkbox"/>		9. Well No.
Address of Operator		10
207 South 4th St., Artesia, NM 88210		10. Field and Pool, or Wildcat
Location of Well		Eagle Creek SA
UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM		
THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3510' GR		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 7:30 AM 12-10-82. Ran 9 jts of 10-3/4" 40.5# K-55 ST&C casing set at 365'. 1-Texas Pattern notched guide shoe set at 365'. Insert float set 322'. Cemented w/225 sx Class "C" 3% CaCl. Compressive strength of cement - 1275 psi in 12 hrs. PD 4:00 PM 12-10-82. Bumped plug to 1000 psi for 30 minutes, okay. Cement circulated 25 sacks. Drilled out 4:00 AM 12-11-82. WOC 12 hrs. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 jts of 7" 20# J-55 ST&C casing set at 1163'. 1-Texas Pattern guide shoe set at 1163'. Insert float set 1122'. Cemented w/300 sx Pacesetter Lite, 1/4#/sx celloseal, 5#/sx gilsonite and 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 9:30 PM 12-11-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 30 sacks. Drilled out 3:30 PM 12-12-82. WOC 18 hrs. Nipped up and tested to 1000 psi for 30 minutes okay. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By	TITLE	DATE
Leslie A. Clements	Production Supervisor	12-14-82
Supervisor District II		
APPROVED BY	TITLE	DATE
		DEC 22 1982

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petr. Corp.</u>		Lease <u>Ingram Jackson "BV"</u>		Well # <u>10</u>	
Location of Well	Unit <u>A</u>	Section <u>27</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>L + M #2</u>		Type of Equipment <u>Rotary</u>		

*** Witness** APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 1/2</u>	<u>10 3/4</u>	<u>30 #</u>		<u>350</u>	<u>200 Circ.</u>
<u>9 1/2</u>	<u>7</u>	<u>23 #</u>		<u>1150</u>	<u>400 Circ.</u>
<u>6 1/4</u>	<u>4 1/2</u>	<u>9.5 #</u>		<u>1500</u>	<u>125 Circ.</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 9 1/2 Size of Casing 7 Sacks cement required _____

Type of Shoe used Tex-Pat Float collar used Insert Btm 3 jts welded Yes

TD of hole 1160 Set 1163 Feet of 7 Inch 20 # Grade J-55

New-used csg. @ 1163 with 150 sacks neat cement around shoe
+ 300 sack Pace Setter 1.1% additives 1/4 Flo Seal #5 Gilsonite 3% CC

Plug down @ 9:30 (~~AM~~) (PM) Date 12-11-82

Cement circulated yes No. of Sacks _____

Cemented by Western Witnessed by B.W. Weaver

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Log Drilling Break 1045