

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

Name of Operator

Yates Petroleum Corporation

JAN 05 1983

Address of Operator

207 South 4th St., Artesia, NM 88210

O. C. D.

Location of Well

UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM  
THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 25E N.M.P.M.

ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name

Ingram Jackson BV

9. Well No.

10

10. Field and Pool, or Wildcat

Eagle Creek SA

15. Elevation (Show whether DF, RT, GR, etc.)

3510' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐FULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Production Casing, Perforate, Treat ☒

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 31 jts of 4-1/2" 9.5# J-55 ST&C casing set at 1490'. Flapper float shoe set at 1490'. Cemented w/200 sacks 1:2 Talc, .4% CF-2, .2% TF-4, .2% AF-5 and 1% CaCl<sub>2</sub>. Compressive strength of cement - 950 psi in 12 hours. PD 10:30 AM 12-17-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 48 hours. WIH and perforated 1301-1449' w/30 .50" holes in 2 stages as follows: Stage I: Perforated 1320-1442' w/13 .50" holes as follows: 1320, 59, 67, 73, 80, 97, 1404, 10, 17, 23, 31, 36 and 42'. Stage II: Perforated 1301-1449' w/17 .50" holes as follows: 1301, 32, 44, 54, 63, 70, 76, 90, 1401, 07, 13, 1420, 27, 33, 39, 45 and 49'. Acidized perforations w/2000 gallons 15% acid. Frac'd well w/60000 gallons gelled KCL water, 10000# 100 Mesh and 100000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. ClementsTITLE Production SupervisorDATE 1-4-83

PROVED BY \_\_\_\_\_

Original Signed By  
Leslie A. Clements  
Supervisor District IIDATE JAN 07 1983

CONDITIONS OF APPROVAL, IF ANY: