

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

RECEIVED

7. Unit Agreement Name

8. Farm or Lease Name  
Ingram Jackson BV

9. Well No.  
10

Name of Operator  
Yates Petroleum Corporation

JAN 05 1983

Address of Operator  
207 South 4th St., Artesia, NM 88210

O. C. D.

Location of Well  
UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM

10. Field and Pool, or Wildcat  
Eagle Creek SA

THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 25E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3510' GR

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER

PLUG AND ABANDON   
CHANGE PLANS

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOB   
OTHER Production Casing, Perforate, Treat

ALTERING CASING   
PLUG AND ABANDONMENT

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 31 jts of 4-1/2" 9.5# J-55 ST&C casing set at 1490'. Flapper float shoe set at 1490'. Cemented w/200 sacks 1:2 Talc, .4% CF-2, .2% TF-4, .2% AF-5 and 1% CaCl<sub>2</sub>. Compressive strength of cement - 950 psi in 12 hours. PD 10:30 AM 12-17-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 48 hours. WIH and perforated 1301-1449' w/30 .50" holes in 2 stages as follows: Stage I: Perforated 1320-1442' w/13 .50" holes as follows: 1320, 59, 67, 73, 80, 97, 1404, 10, 17, 23, 31, 36 and 42'. Stage II: Perforated 1301-1449' w/17 .50" holes as follows: 1301, 32, 44, 54, 63, 70, 76, 90, 1401, 07, 13, 1420, 27, 33, 39, 45 and 49'. Acidized perforations w/2000 gallons 15% acid. Frac'd well w/60000 gallons gelled KCL water, 10000# 100 Mesh and 100000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 1-4-83

APPROVED BY \_\_\_\_\_

Original Signed By  
Leslie A. Clements  
Supervisor District II

DATE JAN 07 1983

CONDITIONS OF APPROVAL, IF ANY: