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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DEC 7 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Jackson Estate BY
3. Address of Operator 207 South 4th Street, Artesia, NM 88210	9. Well No. 16
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Eagle Creek (SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3541 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 14-3/4" hole 2:15 PM 12-2-82. Set 35' of 20" conductor pipe. Ran 9 joints of 10-3/4" 40.5# K-55 ST&C casing set 359'. 1-Texas Pattern guide shoe set 359'. Insert float set 317'. Cemented with 225 sacks Class "C" 3% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 9:30 PM 12-2-82. Bumped plug to 1000 psi, held for 30 minutes, okay. Cement circulated 35 sacks. WOC. Drilled out 9:30 AM 12-3-82. WOC 12 hours. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 joints of 7" 20# J-55 8rd ST&C of casing set 1140'. 1-Texas Pattern notched guide shoe set 1140'. Insert float set 1099'. Cemented with 400 sacks Pacesetter Lite, 10#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 2:45 AM 12-4-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 650'. Ran 1". Spotted 50 sacks Class "C" 3% CaCl₂. PD 10:15 AM 12-4-82. WOC 2 hours. Ran 1". Tagged cement 400'. Spotted 150 sacks Class "C" with 3% CaCl₂. PD 1:00 PM 12-4-82. Cement circulated 15 sacks to pit. WOC. Drilled out 7:00 PM 12-4-82. WOC 16 hours and 45 minutes. Nippled up and tested to 1000# for 30 minutes. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. ClementsTITLE Production SupervisorDATE 12-7-82Original Signed by
Leslie A. Clements
Supervisor District II

APPROVED BY _____

TITLE _____

DATE DEC 9 1982

CONDITIONS OF APPROVAL, IF ANY: