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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

JAN 05 1983

O. C. D.

ARTESIA OFFICE

Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	CAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation ✓			8. Farm or Lease Name Jackson Estate BY
Address of Operator 207 South 4th St., Artesia, NM 88210			9. Well No. 16
Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.			10. Field and Pool, or Whdeat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3541' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1500'. Ran 37 jts of 4-1/2" 9.5# J-55 casing set at 1485'. 1-Float shoe set at 1485'. Cemented w/200 sacks Class "C" 4% gel, 2# salt, 2% CaCl₂, .2% CFR-2, .1% Halad-4. Compressive strength of cement - 1050 psi in 12 hrs. PD 4:10 PM 12-13-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 15 sacks. WOC 4 days. WIH and perforated 1239-1481' w/30 .50" holes in 2 stages. Stage 1: Perforated 1239-1475' w/12 .50" holes as follows: 1239, 1312, 18, 26, 42, 50, 54, 58, 71, 1414, 60 and 75'. Stage 2: Perforated 1297-1481' w/18 .50" holes as follows: 1297, 1305, 08, 15, 21, 23, 28, 38, 46, 48, 52, 56, 60, 75, 1416, 64, 68 and 81'. Frac'd perforations (via casing) w/60000 gals gelled KCL water, 3000 gals 15% NEA HCL acid, 110000# (10000# 100 Mesh and 100000# 20/40) sand. Set pumping equipment. Pumping back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CREATED BY <u>Leslie A. Clements</u>	TITLE <u>Production Supervisor</u>	DATE <u>1-4-83</u>
PROVED BY _____	TITLE <u>Original Signed By</u> <u>Leslie A. Clements</u> <u>Supervisor District II</u>	DATE <u>JAN 07 1983</u>

CONDITIONS OF APPROVAL, IF ANY: