STATE O	F NEW MEX			CONSERVA		810	CEIVED	- 30 S	15-24324
		7	L.	P. O. BOX		510		Form C-101 Revised 10	
DISTRIE SANTA FE	UTION		SA	NTA FE, NEW		⁵°NOV	9 1982	SA. Indicat	Type of Loase
FILE		<u></u>				-			6 Gas Louco No.
U.S.G.S.	<u> </u>	2-1					C. D.		
OPERATOR						ARTESI	A, OFFI CE	MIM	THIMMINT I
^	PPLICATI	ON FOR P	ERMIT TO	DRILL, DEEPE	N, OR PLUG B	васк		UUUU	
. Type of Work								7. Unit Agre	rement hame
. Type of Well	DRILL]		DEEPEN		PLUG	васк []	8. Farm or L	
011 17	GAS WELL	ר			SINGLE	MUL	TIPLE	Morris	"Ce" atati CC
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Yates	Petroleu	ım Corpoi	ration 🖌					6	
Address of Ope	ralor			<u> </u>					id Pool, or Wildcal
		Street,	Artesia,	New Mexico	88210		X	Eagle	Creek (SA)
Location of We	UNIT LET	ren }	<u>1</u> 1.00	ATED 990	_ FEET FROM THE _	Sou	ith LINE		
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<u>990</u>	FEET FAD	Wes		LE OF SEC. 14	17S	RCE. 4.		12. County	
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HHHHH.	ttttt	<i>HHH</i>	tttttt	*****	J.1a. Fictored De	epth 1	9A. Formation	7777777	20, Botary or C.T.
					1500'		San Andre	s	Rotary
. Llevations (Sh		F, KI, etc.)	21A. Kind	& Status Plug. bond	21B. Drilling Co	ontractor	·	22. Approx	. Date Work will start
3499	GL		B1	anket	L & M #	2		ASAP	
		,	Р	ROPOSED CASING A	ND CEMENT PRO	GRAM			
SIZE OF	HOLE	SIZE OF	CASING	WEIGHT PER FO	OT SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
14 1/2	211	10 3/4	, ''	30#	apprx. 340' 200		200	sx circ.	
9 1/2	and the second s	7"		23#	apprx.	1140'		400 sx circ	
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grave zone a stimu	and cav	ving. 7' ommercial product	' interme L product tion.	test with ap diate casing ion is encoun M to 1140' (o	will be run tered a str	and so ing wi	et 100' b 11 be run	elow the	Artesian
ים מסמ	ROGRAM:	BODI	s will be	installed on	7" casing	and te	sted dail	V	
<u>B01</u> 11			S WIII DC	instaried on	, caoing,			<i>.</i>	
					,	PERMI	AL VALID F T EXPIRES SS DRILLIN	5-11.8	3
BOVE SPACE (JONE, GIVE BLO	DESCRIBE PI	ROPOSED PR	OGRAMI IF F	MOPOSAL IS TO DEEPEN	ON PLUS BACK, SI	VE DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODU
eby certify that	the informati	on shows is t	rue and comp	lete to the best of my	knowledge and be	lief.			
ed Sen	Bear	lemps	hl	TuleRegulat	ory Coordin	ator	<i>D</i>	are Novemb	er 8, 1982
(1	his space for	State Use)							
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DITIONS OF A	PPROVAL, 1	ANYI		Sotify I time	N.M.O.C.C. in to witness cer	suff ⁻ cie menting			

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N MEXICO OIL CONSERVATION COMMISE

RECEIVED Form C-102 Supersedes C-128 Effective 1-1-65

VATES PETROLEUM CORPORATION Morris Restate CC O. C. D. C. D. 6 Indication Taxanatur Taxanatur Taxanatur Other Line County County ARTESA, OFHCE County Line County County ARTESA, OFHCE County Particle Formula South 25 East County Mest County 3090 Line from one South 25 East Datates County Arres 3090 Line from the South South South Arres 3090 Line from the south of county Mest Arres 1. Outline the acreage dedicated to the well, outline each and identify the ownership thereof (buth as to working interest and coyalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners here consolidated by communitization, unitization, force-pooling, ctc? Vea No If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated (by communitization, unitization, unitization, forced-pooling, or otherwise) or until a non-studend unit, eliminating such interests, has been approved by the Conmission. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-studend unit, el	Operator	<u></u>		m the outer boundaries of t	he Section. NOV 9 1982	. 03
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THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. All connections from operating manifolds to preventers to be all steel. Hole or tube a minimum of one inch in diameter.
- 3. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the BOP's.
- 4. All connections to and from preventer to have a pressure rating equivalent to that of the BOP's.
- 5. Hole must be kept filled on trips below intermediate casing.