

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DEC 7 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Morris Estate CC
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 6
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Eagle Creek SA
15. Elevation (Show whether DF, RT, GR, etc.) 3499' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole at 12:45 PM 11-29-82. Ran 9 jts of 10-3/4" 40.5# K-55 casing set at 350' 1-Texas Pattern notched guide shoe set 350'. Insert type float set 311'. Cmt'd w/225 sx Class "C" 3% CaCl₂. Compressive strength of cement - 1250 psi 12 hours. PD 8:30 PM 11-29-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sx. WOC. Drilled out at 8:45 AM 11-30-82. WOC 12 hrs and 15 min. Cut off and welded on flow nipple. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 29 jts of 7" 20# J-55 ST&C casing set at 1162'. 1-Texas Pattern notched guide shoe set at 1162'. Insert float 1121'. Cemented w/300 sx Pacesetter Lite, 3% CaCl₂, 1/4#/sx celloseal and 10#/sx gilsonite. Tailed in w/150 sx Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 11:45 PM 11-30-82. Bumped plug to 900 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 700'. Ran 1". Tagged cement at 564'. Spot'd 100 sx Class "C" 3% CaCl₂. PD 8:34 AM 12-1-82. WOC 2 hours. Ran 1". Tagged cement at 425'. Spot'd 25 sx Class "C" 3% CaCl₂. PD 11:15 AM 12-1-82. WOC 2 hours. Ran 1". Tagged cement at 340'. Spot'd 88 sx Class "C" 3% CaCl₂. PD 1:15 PM 12-1-82. Circulated 15 sx to pit. WOC. Drilled out 6:00 PM 12-1-82. WOC 18 hrs and 15 min. NU and tested to 1000 psi for 30 minutes. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 12-3-82

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE DEC 16 1982

CONDITIONS OF APPROVAL, IF ANY: